STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit		innev	Cou	nty. Sec.	8 Twp.	22S Rge. 28 XX/W
Mail or Deliver Report to	Locati	on as "NE	CNW 3 SW 4	" or foota	ge from 1:	ines
Conservation Division			C SE NW			
State Corporation Comm.	Lease	1,00	k Oil Co			
245 North Water	Lease	Name <u>K.</u>	<u>M. Winte</u>	rs	W	ell No. #1
Wichita, KS 67202	Office	Address_	908 <u>Unio</u>	n Center,	<u>Wichita, I</u>	Ks. 67202
	Charac	ter of Wel	1 (Comp	leted as O	il, Gas o	r Dry Hole)
	,		Dr	y_Hole		
	Date W	ell comple				3-9-78 19
	Applic	ation for	pluggin	filed		3-8-78
	Applic	ation for	plugging	g approved		3-8-78 19
	Pluggi:	ng commend	ed			3-8-78 19
i [i	Pluggi	ng complet	ed			3-9-78 19
	Reason	for aband	lonment o	of well or	producing	g formation
	i	Commercia	al quant	ities of o	il not for	ınd
	If a p	roducing w	ell is	abandoned,	date of 3	last production
						19_
Locale well correctly on above						ion Division or
Section Plat				ing was co		
Name of Conservation Agent w	no supervised	plugging	of this	well <u>Cla</u>	rence Thor	nas, Jr.
Producing formation		pth to top		ottom	Total Del	oth of Well 4650
Show depth and thickness of	all water, or	L and gas	iormatic	ons.		
OIL, GAS OR WATER RECORDS						
		,				CASING RECORD
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	. PULLED OUT
		<u> </u>	ļ <u>.</u>	8 5/8"	3661	None
	 	ļ <u> </u>			 _	
<u> </u>	<u> </u>	 	ļ			
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Describe in detail the ma	ل ـــــ ــــ بــــــ ـــ		1	<u> </u>	<u> </u>	l
feet for each	plug set			(CECEIN OF	Cement of other
				5711		1312
		ig @ 600' v			PUVICE.	72.1
			v/20 sx.			07.5.04
	Plu	ıg @ 40' v	v/10 sx.		62:105-11:15 h	- IISSS
	·····························				1.1011	7 70
						3-11-18
						
						· · · · · · · · · · · · · · · · · · ·
(T.C 3.114.1		- 		DA CVI		
	1 description				this shee	t)
Name of Plugging Contractor_	<u>Rains & Wil</u>	<u>liamson O</u>	<u>il Co., </u>	Inc.		
			=====			
STATE OF Kansas	COUN	TY OF	Sedg	wick		SS.
<u>Wilson Rains, Preside</u> of the above-described well,	nt of Rains &	₩i-l-l-i-amsnı	(emplo	yee of own	er) or (o	wner or operator
						e knowledge of
the facts, statements, and ma as filed and that the same ar	tters herein	contained	and the	log of the	e above-d	escribed well
as illed and that the same ar	e tide and co	rrect. 5	э иетр ш	e dod.		
	(Sig	nature)	7/	1/10		
	18			and the second	a della	1:-h:+- V- (700)
1988 Pro 1988		435 <u>P</u>	age cour	<u>t, 220 w.</u>	ddress)	<u> Michita, Ks.67202</u>
SUBSCRIBED AND SWORN TO	before me thi	s 11	_day	_ ,	larch	, 1978
***************************************	JOZOTO MC CITA	<u> </u>			ial CII	, 10/0
PARALA			1	70	3 - Ken	
			Jus	andle !	No	tary Public.
My commission expires	10-4-79		yuanit	a M. Green		
W. Company						

VELL NAME: K. M. Winters #1 C	EC. 8 T. 22S R. 28W OC. C SE NW OUNTY: Finney LEVATION , 3% cc.
WELL NAME: K. M. Winters #1 CRIG NO. #7 FOTAL DEPTH 4650' COMMENCED: 2-25-78 COMPLETED: 3-9-78 CONTRACTOR: Rains & Williamson 0il Co., Inc. CASING RECORD: SURFACE: 8 5/8'' @ 366' w/225 sx. common, 2% gell PRODUCTION: D&A LOG (Figures Indicate Bottom of Formations) Shale Shale & Sand 1175 Shale 1315	COUNTY: Finney
COMMENCED: 2-25-78 COMPLETED: 3-9-78 CONTRACTOR: Rains & Williamson Oil Co., Inc. CASING RECORD: SURFACE: 8 5/8" @ 366' w/225 sx. common, 2% gell PRODUCTION: D&A LOG (Figures Indicate Bottom of Formations) Shale Shale & Sand Shale Shale & Sand Shale 1175 Shale	
COMMENCED: 2-25-78 COMPLETED: 3-9-78 CONTRACTOR: Rains & Williamson Oil Co., Inc. CASING RECORD: SURFACE: 8 5/8" @ 366' w/225 sx. common, 2% gell PRODUCTION: D&A LOG (Figures Indicate Bottom of Formations) Shale & Sand 1175 Shale & Sand 1315	
CONTRACTOR: Rains & Williamson Oil Co., Inc. CASING RECORD: SURFACE: 8 5/8" @ 366' w/225 sx. common, 2% gel PRODUCTION: D&A LOG (Figures Indicate Bottom of Formations) Shale Shale & Sand 1175 Shale 1315	, 3% cc.
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SURFACE: 8 5/8" @ 366' w/225 sx. common, 2% gel PRODUCTION: D&A LOG (Figures Indicate Bottom of Formations) Shale Shale & Sand 1175 Shale 1315	, 3% cc.
LOG (Figures Indicate Bottom of Formations) Shale 354 Shale Sand 1175 Shale 1315	• • •
(Figures Indicate Bottom of Formations) Shale 354 Shale & Sand 1175 Shale 1315	
Shale & Sand 1175 Shale 1315	
Shale \$ Lime 2950 Shale \$ Lime 3203 Lime 3377 Shale 3479 Lime \$ Shale 3622 Lime 3985 Lime \$ Shale 4132 Lime 4650 ROTARY TOTAL DEPTH 4650	
RECELIED STATE COPPERATION COMMISSION	·
MAR 1 7 1910	
CCIISENVATION DIVISION Viichita, Kensas	
STATE OF Kansas) SS:	•
, Wilson Rains, President of Rains & Willia	amson Oil Co., Inc.
upon oath state that the above and foregoing is a true and correc	t copy of the log of the
K. M. Winters #1 well.	

scribed and sworn to before me this 11 day of

ι Μ΄ς Αρροintment Expires: