

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 185-22,889-0000

County Stafford

C - E/2 NW Sec. 20 Twp. 22S Rge. 12 <sup>E</sup> <sub>W</sub>

Operator: License # 03581

3960 Feet from S (circle one) Line of Section

Name: RED OAK ENERGY, INC.

3300 Feet from E (circle one) Line of Section

Address 200 W. Douglas, Suite 510  
Wichita, KS 67202

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip \_\_\_\_\_

Lease Name KRANKENBERG Well # 5-20

Purchaser: N/A

Field Name Krankenber

Operator Contact Person: Kevin C. Davis

Producing Formation N/A

Phone (316) 265-9925

Elevation: Ground 1870' XB 1883'

Contractor: Name: ALLEN DRILLING COMPANY

Total Depth 3940' PBDT \_\_\_\_\_

License: 5418

Amount of Surface Pipe Set and Cemented at 680 Feet

Wellsite Geologist: Scott Banks

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If yes, show depth set \_\_\_\_\_ Feet

Oil  SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, MSW, Expl., Cathodic, etc) \_\_\_\_\_

If Alternative completion, cement circulated from \_\_\_\_\_

feet depth to JAN 29 1993 1-29-93 <sup>sk cat.</sup>

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Operator: N/A

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Produced 240 bbls free water off reserve pit

Well Name: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingle \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name Bob's Oil Service

12/08/92 12/16/92  
Spud Date Date Reached TD Completion Date

Lease Name Teichman SWD License No. 30610

SW \_\_\_\_\_ Quarter 16 Twp. 22 S Rng. 12 <sup>E</sup> <sub>W</sub>

County Stafford Docket No. 23-7222

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis

Title President Date 1/18/93

Subscribed and sworn to before me this 18th day of January, 1993.

Notary Public Martina C. Nussbaum

MARTINA C. NUSSBAUM  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2-19-94

February 19, 1994

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC 1/29/93 SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

SIDE TWO

Operator Name RED OAK ENERGY, INC. Lease Name KRANKENBERG Well # 5-20

Sec. 20 Twp. 22 Rge. 12  East  West  
 County Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Arbuckle		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3197'	-1316
List All E.Logs Run:		Brown Line	3333'	-1452
Compensated Neutron PE Density Log		B/KC	3577'	-1691
Gamma Ray Cement Bond Log		Conglomerate Sand	N/A	
Dual Induction Log		Viola	3632'	-1751
		Simpson	3678'	-1797
		Arbuckle	3742'	-1861

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23#	680'	60/40poz	385	2%gel 3%cc
production	7-7/8"	5-1/2"	15.5#	3816'		150	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3739-3745	Standard	50	Halad -9
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3739-45'	Cement Squeeze	3739-45'

**TUBING RECORD** Size 2 7/8" Set At 3772' Packer At 3772' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval \_\_\_\_\_

12-13-92 3432' OPERATION: Running DST #1  
DST #1 (3364-3432' "B", "D", "E" & "F" ZONES)

30-30-30-30"  
RECOVERED 40' GIP  
40' DRILLING MUD  
IF 65-65 FF 75-75  
ISI 85# FSI 85#

ORIGINAL

12-14-92 3558' OPERATION: Running DST #2  
DST #2 (3478-3558' "H", "I", "J" & "K" ZONES)

"H" ZONE OOMOLDIC, NO SHOW  
"I" ZONE POOR DEVELOPMENT  
"J" ZONE GOOD POROSITY, SHOW TARRY OIL, FAINT ODOR  
"K" ZONE, POOR DEVELOPMENT

Initial flow---2" blow

30-30-30-30"  
RECOVERED 30' GIP  
50' MUDDY WATER W/TRACE OF OIL

IF 75-75 FF 85-85  
ISI 155# FSI 135#

12-15-92 3660' OPERATION: Running DST #3  
DST #3 (3568-3660' VIOLA)

30-45-60-90"

1st blow opened weak, increased  
2nd blow opened weak, increased to bottom of bucket in 17  
minutes.

RECOVERED 250' GIP  
115' Slightly oil cut mud  
(1% oil, 15% gas, 85% mud)  
IF 75-85 FF 105-115  
ISI 740 FSI 885

12-16-62 3750' OPERATION: TRIPING IN HOLE

DST #4 (3660-3750' SIMPSON/ARBUCKLE)  
30-45 45-60

RECOVERED 540' TOTAL FLUID.  
180' SLIGHTLY OIL CUT MUD (15% oil, 85% mud)  
240' MUDDY OIL (50% oil, 50% mud)  
60' OIL CUT WATERY MUD (10% OIL, 5% water, 85%  
mud)  
60' SLIGHTLY OIL CUT WATERY MUD (2% oil,  
10% water 88% mud)

Clorides 27,000, Mud Syst 7500  
IF 112-132 FF 214-255  
ISI 1226 FSI 1226

RECEIVED

CONSERVATION COMMISSION

JAN 29 1993

CONSERVATION DIVISION

WICHITA, KS

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

15-185-22889-0000  
 Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

1082

63100

New

Date <b>12-9-92</b>	Sec. <b>20</b>	Twp. <b>22</b>	Range <b>12</b>	Called Out <b>6:00 AM</b>	On Location <b>6:30 AM</b>	Job Start <b>7:15 AM</b>	Finish <b>12:30 PM</b>
Lease <b>Kronenberg</b>	Well No. <b>#5-20</b>	Location <b>Hudson 2N 1/2 W S1/4</b>			County <b>Stafford</b>	State <b>K.S.</b>	

Contractor <b>Allen Drilling Rig #4</b>	
Type Job <b>Surface pipe job</b>	
Hole Size <b>12 1/4</b>	T.D. <b>650 ft</b>
Csg. <b>2 7/8</b>	Depth <b>650 ft</b>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg.	Shoe Joint <b>43 ft</b>
Press Max.	Minimum
Meas Line <b>643 ft</b>	Displace <b>41.2 bbl</b>
Perf.	

Owner <b>Same</b>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.
Charge To <b>Red Oak Energy Inc</b>
Street <b>200 W. Douglas Suite 510</b>
City <b>Wichita</b> State
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X <b>Mike Kern</b> <b>Thank</b>
<b>CEMENT</b>
Amount Ordered <b>385 60</b> <b>117000-22</b>

**EQUIPMENT**  
*except B, and*

No.	Cementer	<b>Mike</b>
Pumptrk <b>120</b>	Helper	<b>Primer</b>
No.	Cementer	
Pumptrk	Helper	
	Driver	<b>Yancy</b>
Bulktrk <b>179</b>	Driver	

Consisting of			
Common <b>23</b>	<b>5.50</b>	<b>1270.50</b>	
Poz. Mix <b>154</b>	<b>2.50</b>	<b>385.00</b>	
Gel. <b>8</b>	<b>6.75</b>	<b>nil.</b>	
Chloride <b>12</b>	<b>21.00</b>	<b>252.00</b>	
Quickset			

DEPTH of Job <b>650 ft</b>		
Reference:		
<b>22</b>	<b>Pump Truck charge</b>	<b>380.00</b>
<b>1</b>	<b>Milage charge</b>	<b>44.00</b>
<b>380'</b>	<b>4 1/2 wooden plug @ .34 per ft.</b>	<b>63.00</b>
	<b>Sub-Total</b>	<b>148.20</b>
	<b>Tax</b>	
	<b>Total</b>	<b>635.20</b>

Handling <b>385</b>	<b>1.00</b>	<b>385.00</b>
Mileage <b>22</b>		<b>338.80</b>
	Sub Total	
	Total	<b>2631.30</b>

Remarks: **Cement did circulate**

**5**

**Allied Cementing Co. For**

Floating Equipment		
<b>1-8 1/2 baffle plate</b>	<b>31.50</b>	<b>T \$3539.00</b>
<b>1-8 1/2 basket</b>	<b>180.00</b>	<b>Less Disc. - 707.80</b>
<b>1-8 1/2 Cist</b>	<b>61.00</b>	
	<b>\$272.50</b>	<b>net \$2831.20</b>

## GENERAL TERMS AND CONDITIONS

8801  
DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

-ATTORNEY FEES: In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

-PRICES AND TAXES: All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

-TOWING CHARGES: ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

-PREPARATION CHARGES: If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

-DEADHAUL CHARGES: Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

-SERVICE CONDITIONS AND LIABILITIES: 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

DISTRICT GREAT BRND

DATE 1-07-93

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Red Oak Energy (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

ORIGINAL

WELL NO. 5 LEASE KRANKNBPRG SEC 20 TWP. 22S RANGE 12W

FIELD COUNTY STAFFORD STATE KES OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME ARBUCKLE TYPE VOL FORMATION THICKNESS FROM TO PACKER: TYPE RTTS SET AT TOTAL DEPTH MUD WEIGHT BORE HOLE INITIAL PROD: OIL BPD, H2O BPD, GAS MCF PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED Squeeze ARR. parts w/ disks STD

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and surveying services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton.
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT

SIGNED DATE 1-07-93 TIME 0830 P.M. CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

WELL DATA

FIELD \_\_\_\_\_ SEC 20 TWP. 27 RING. 12 W COUNTY STANTON STATE KY

FORMATION NAME ARMUCKLE TYPE DOL

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH 3766

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	14	5 1/2	0	766	
LINER						
TUBING			2 1/8	0	2694	
OPEN HOLE						SHOTS/FT.
PERFORATIONS				799	99	
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER <u>RTS 5 1/2</u>	<u>1</u>	<u>HOWCO</u>
OTHER		

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-07-93</u>	DATE <u>1-07-93</u>	DATE <u>1-07-93</u>	DATE <u>1-07-93</u>
TIME <u>0600</u>	TIME <u>0700</u>	TIME <u>0700</u>	TIME <u>1400</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>A. CURTIS</u>	<u>40037</u>	<u>GT. BEND</u>
<u>MR. WILYARD</u>	<u>51797</u>	<u>11</u>
<u>J. L. SCOTT</u>	<u>(unit)</u>	
<u>D. W. EDWARDS</u>	<u>4604</u>	<u>HAYS</u>
<u>KANSAS CORPORATION</u>	<u>(unit)</u>	<u>ES</u>

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-AP

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL-AP

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LG \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL \_\_\_\_\_ % \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL \_\_\_\_\_ IN \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_ IN \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL-LB \_\_\_\_\_

PERFFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT 003 - C 147

DESCRIPTION OF JOB SQUARE P. 1-5

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR A. B. CURTIS COPIES REQUESTED \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./GK.	MIXED LBS./GAL.
<u>1</u>	<u>25</u>	<u>SLD</u>	<u>HOWCO</u>	<u>19</u>	<u>HALCO-9</u>	<u>1.14</u>	<u>15.6</u>
<u>1</u>	<u>25</u>	<u>SLD</u>	<u>HOWCO</u>	<u>19</u>		<u>1.14</u>	<u>15.6</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH. BBL-GAL \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL \_\_\_\_\_ PAD: BBL-GAL \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL \_\_\_\_\_ DISPL: BBL-GAL 22.49

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL-GAL 17.5

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL-GAL \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_ CEMENT LEFT IN PIPE \_\_\_\_\_

FEET 42 REASON CONCRETE

REMARKS \_\_\_\_\_

CUSTOMER: Red Oak Energy

LEASE: KANKEUBERG

WELL NO: 5

JOB TYPE: SQUARE

DATE: 1-07-93

**AND  
 TICKET CONTINUATION**

15-185-22889-0006  
 FOR INVOICE AND TICKET NO. 324554

DATE <b>1-7-93</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>5 KRANKENBERG</b>	COUNTY <b>Stafford</b>	STATE <b>Kansas</b>
CHARGE TO <b>Red Oak Energy</b>		OWNER <b>Same</b>	CONTRACTOR <b>Allen Dr Co.</b>	No. <b>B 132616</b>
MAILING ADDRESS		DELIVERED FROM <b>Hays, Ks</b>	LOCATION CODE <b>25525</b>	PREPARED BY <b>Kuhn</b>
CITY & STATE		DELIVERED TO <b>S Great Bend, Ks</b>	TRUCK NO. <b>4604</b>	RECEIVED BY <i>[Signature]</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE L D	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
				QTY.	MEAS.	QTY.	MEAS.			
504-308	516.00261	2B	Standard Cement	50				6.76	338	00
507-665	70.15556	2B	Halad-9 Blended W/25 Stand	24	lb			8.05	193	20
<p><b>THIS IS NOT AN INVOICE</b></p> <p align="center">RECEIVED            KANSAS CONSERVATION COMMISSION            JAN 29 1993            CONSERVATION DIVISION            WICHITA, KS</p>										
			Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
			SERVICE CHARGE ON MATERIALS RETURNED				CU. FEET			
500-207		2B	SERVICE CHARGE			50		1.25	62	50
500-306		2B	Mileage Charge	4,724 TOTAL WEIGHT	21 LOADED MILES	49,602 TON MILES		Min	65	00
No. <b>B 132616</b>						CARRY FORWARD TO INVOICE		SUB-TOTAL		<b>658 70</b>



# JOB LOG

CUSTOMER Red Oak Energy

PAGE NO. 1

JOB TYPE Tool Joint Squeeze

DATE 1-07-93

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	08:10							ON LOCATION
	09:00							START RTTS IN HOLE
	10:30							SET RTTS @ 3760'
								BLANK PIPE PRESSURE TEST
								2500# - OK
	11:45							PULL UP TO 3694 SET RTTS
	11:48						500	LOAD ANNULUS - OK
	11:50	1 1/2				900		TAKE LIFT RATE
	11:55		0					MIX CEMENT
	12:35		10.5					FINISH CEMENT
	1:06		0					START DISP.
	1:22		0					WELL SQUEEZED
								w/ 20 BBL Displacement
								OUT
	1:42							RELEASE HOLD - REVERSE OUT
	1:50							PULL 5 JTS
	1:50							SET RTTS
	2:10							SHUT WELL IN 5000 PS

ORIGINAL

REC'D  
KANSAS CONSERVATION COMMISSION

JAN 29 1993

CONSERVATION DIVISION  
WICHITA, KS

JOB Complete  
Thank You

A.G. CURTIS 62732

# JOB LOG

15-185-22889-0000

WELL NO. \_\_\_\_\_ LEASE \_\_\_\_\_  
 CUSTOMER Red Oak Energy  
 JOB TYPE Prod. String

PAGE NO. 1  
 DATE 12-17-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								ONLOC - R <sub>g</sub> Laying Down D.P.
	1345							Break Circ.
	1400		0					Pump Salt Flush
	1425		1.8				1500	Set Pkr. Shoe
	1429		3					Pump 300L Spacer
	1431		10					Pump Super Flush
	1432		3					Pump 300L Spacer
	1433	7	0					Mix Cement
	1438	7	35				500	Finish Mixing
	1440		3				-	Plug Parbule
	1442		10				-	Wash Pump & Lines
	1443	8					400	St. Disp.
	1455	8	93				1500	Plug Down - <del>Anchor</del>

WANDA CORPORATION CO  
 ORIGINAL 1993  
 CONSERVATION  
 WICHITA, KS

Job Complete  
 Trans U  
 Jim Pen

CUSTOMER

WORK ORDER CONTRACT  
AND PRE-TREATMENT DATA

FORM 1808 R-7

ATTACH TO INVOICE & TICKET NO. 299102

DISTRICT Pratt, Ks

DATE 12-17-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Red Oak Energy (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 5-20 LEASE Kirankanberg SEC. 20 TWP. 22s RANGE Rw

FIELD \_\_\_\_\_ COUNTY Stafford STATE Ks OWNED BY \_\_\_\_\_

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		<u>N</u>		<u>5 1/2</u>	<u>0</u>	<u>3816</u>	
LINER							
TUBING							
OPEN HOLE				<u>7 7/8</u>	<u>0</u>	<u>3940</u>	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE \_\_\_\_\_ TYPE \_\_\_\_\_ MATERIALS \_\_\_\_\_

TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED

Cement 5 1/2 Prod String 4 RB NOL SALT Flush 10bbl Superflush  
100 St 160 18% SALT 15% HAIRD 322 TAIL w/ 50 St of Same 1/8" # 6 IL

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law:
  - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof
  - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well) or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton of any defect in the data, products, supplies, materials or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analyses, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED Rob Jolley CUSTOMER

DATE 12-17-92

TIME 0900 (A.M.)

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

CUSTOMER: Paul Adams Energy  
LEASE: K. Adams Energy  
WELL NO.: 5-20  
JOB TYPE: Prod. Stems  
DATE: 12-17-92

ORIGINAL

WELL DATA

FIELD: \_\_\_\_\_ SEC. 20 TWP. 22 RNG. 12 COUNTY: Sallard STATE: KS

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
FORMATION THICKNESS	FROM TO	CASING	14.5	5/2	0	3116	
INITIAL PROD. OIL BPD. WATER BPD. GAS MCFD		LINER					
PRESENT PROD. OIL BPD. WATER BPD. GAS MCFD		TUBING					
COMPLETION DATE MUD TYPE MUD WT.		OPEN HOLE		7 1/2	0	3900	SHOTS/FT.
PACKER TYPE: Packer Shoe SET AT: 3816		PERFORATIONS					
BOTTOM HOLE TEMP. PRESSURE		PERFORATIONS					
MISC. DATA TOTAL DEPTH		PERFORATIONS					

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR: Packer Shoe 9/2	1	Fluico
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS: 64	7	"
BOTTOM PLUG		
TOP PLUG: Lock down	1	"
HEAD: Cement	1	"
PACKER		
OTHER		

JOB DATA

CALLED OUT DATE	ON LOCATION DATE	JOB STARTED DATE	JOB COMPLETED DATE
12-17	12-17	12-17	12-17
TIME 0600	TIME 0700	TIME 1400	TIME 1700

MATERIALS

TREAT. FLUID DENSITY LB/GAL-API

DISPL. FLUID DENSITY LB/GAL-API

PROP. TYPE SIZE LB.

ACID TYPE GAL %

SURFACTANT TYPE GAL IN

NE AGENT TYPE GAL IN

FLUID LOSS ADD. TYPE GAL-LB IN

GELLING AGENT TYPE GAL-LB IN

FRIC. RED. AGENT TYPE GAL-LB IN

BREAKER TYPE GAL-LB IN

BLOCKING AGENT TYPE GAL-LB

PERFPAC BALLS TYPE QTY.

OTHER

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. Reno 44861	A4	"
G. Brady	51936 CUMB	25520
Mark (Team)	REGISTRATION DIVISION	PART
	DATE 2 1993	
	REGISTRATION DIVISION	

DEPARTMENT: Cement

DESCRIPTION OF JOB: Prod. Stems

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE: X Paul Long

HALLIBURTON OPERATOR: Jim Reno

COPIES REQUESTED: \_\_\_\_\_

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	100	W/B		B	15% Solu 15% Harnel-322		
2	50	"		B	" " 54612		

PRESSURES IN PSI

CIRCULATING DISPLACEMENT

BREAKDOWN MAXIMUM

AVERAGE FRACTURE GRADIENT

SHUT-IN: INSTANT 5-MIN. 15-MIN.

HYDRAULIC HORSEPOWER

ORDERED AVAILABLE USED

AVERAGE RATES IN BPM

TREATING DISPL. CEMENT LEFT IN PIPE OVERALL

FEET: 43.41 REASON: Shoe

SUMMARY

VOLUMES

PRESLUSH: BBL-GAL 20 + 10 TYPE: Solu + S.F.

LOAD & BKDN: BBL-GAL PAD: BBL-GAL

TREATMENT: BBL-GAL DISPL: BBL-GAL 35

CEMENT SLURRY: BBL-GAL 35

TOTAL VOLUME: BBL-GAL

REMARKS

# AND TICKET CONTINUATION

15-185.22899-0000

FOR INVOICE AND  
TICKET NO. \_\_\_\_\_

DATE <b>12-17-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>5-20 KRANKENBERG</b>	COUNTY <b>STAFFORD</b>	STATE <b>KS</b>
CHARGE TO <b>RED OAK ENERGY</b>		OWNER <b>SAFE</b>	CONTRACTOR <b>ALLEN DRIG CO</b>	
MAILING ADDRESS		DELIVERED FROM <b>FRATL, KS.</b>	LOCATION CODE <b>2555</b>	PREPARED BY <b>DON PARADES</b>
CITY & STATE		DELIVERED TO <b>LOCATION</b>	TRUCK NO. <b>412A/7488</b>	RECEIVED BY
No. <b>B136041</b>				

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-308	516.00261			STANDARD CEMENT BLENDED 60%	60	sk			6.76	405	60
506-105	516.00286			POZMIX "A" BLENDED 40%	2960	lb			.055	162	88
506-121	516.00259			HALLIBURTON GEL 2% ALLOWED	2	sk				NC	
509-968	516.00158			SALT BLENDED 18%	900	lb			.13	117	00
507-75	516.00144			HALAD-322 BLENDED .75%	65	lb			6.45	49	25
504-308	516.00261			STANDARD CEMENT BLENDED 60%	30	sk			6.76	202	80
506-105	516.00286			POZMIX "A" BLENDED 40%	1480	lb			.055	81	40
506-121	516.00259			HALLIBURTON GEL 2% ALLOWED	1	sk				NC	
508-291	516.00337			GILSONITE BLENDED 5#	250	lb			.40	100	00
509-968	516.00158			SALT BLENDED 18%	450	lb			.13	58	50
507-75	516.00144			HALAD-322 BLENDED .75%	32	lb			6.45	206	40
509-968	516.00158			SALT NOT MIXED	400	lb			.055	52	00
THIS IS NOT AN INVOICE											
<div style="border: 1px solid black; padding: 5px; display: inline-block;">             RECEIVED              KANSAS CORPORATION              JAN 20 1993              CONSERVATION DIVISION              WICHITA, KS           </div>											
ORIGINAL											
		Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES	TON MILES					
SERVICE CHARGE ON MATERIALS RETURNED							CU. FEET				
500-207			SERVICE CHARGE				CU. FEET	174	1.25	217	50
500-306			Mileage Charge	14,822 TOTAL WEIGHT	21 LOADED MILES	155.631 TON MILES		.80		132	29
No. B 136041		CARRY FORWARD TO INVOICE					SUB-TOTAL		2155 62		

FORM 1908 R-11

WELL NO.—FARM OR LEASE NAME #520 Frankenberg		COUNTY STAGLER	STATE KS	CITY / OFFSHORE LOCATION	DATE 12-17-92
CHARGE TO R/OAK Energy		OWNER Same	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		INTRODUCED JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR R/O	LOCATION 1 St. Bond		CODE 25520
CITY, STATE, ZIP		SHIPPED VIA Helen	FREIGHT CHARGES <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT	LOCATION 2	CODE
WELL TYPE O1	WELL CATEGORY O1	WELL PERMIT NO.	DELIVERED TO Lor	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB 035		ORDER NO. B-136011	REFERRAL LOCATION		

As certification, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoiced payable NET by the 20th of the following month after date of service. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest market contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees to the extent of 25% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any case of action whether in contract, tort, product liability, breach of warranty or otherwise arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials in their own or Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					ETY	MEAS	ETY	MEAS			
000-117		1		MILEAGE	21	mi			275	57	75
021-016		1		Pump Charge	32	kg	1	kg		1345	00
018-317				Super Flush	10	kg			100.00	1000	00
410	807.97022	1		Concentrator	7	kg			44.00	308	00
80	855-137			Packer Shoe	1	kg	5 1/2	IN		2504	00
82	855-02543	1		Auto Filled	1	kg	7 1/8	IN		45	00

THIS IS NOT AN INVOICE

JAN 29 1993  
 CONSERVATION DIVISION  
 WICHITA, KS

ORIGINAL

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B-136011

2155 62

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

X Paul S. ...  
 CUSTOMER OR HIS AGENT (PLEASE PRINT)

X P.L.S. ...  
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

James W. ...  
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL \_\_\_\_\_

CUSTOMER

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.