

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7105 EXPIRATION DATE June 30, 1984
OPERATOR Spines Exploration, Inc. API NO. 15-055-20,557-0000
ADDRESS 530 Fourth Financial Center COUNTY Finney
Wichita, Kansas 67202 FIELD (Wildcat)

** CONTACT PERSON C. T. Spines PROD. FORMATION _____
PHONE 316-264-2808 Indicate if new pay.

PURCHASER NA LEASE Winter Trust
ADDRESS _____ WELL NO. 1

DRILLING Cheyenne Drilling, Inc. 660 Ft. from N Line and
CONTRACTOR P.O. Box 916 3300 Ft. from E Line of (X)
ADDRESS Garden City, Ks. 67846 the (XXX) SEC 20 TWP 22 RGE 27 (W).

PLUGGING Halliburton WELL PLAT (Office Use Only)
CONTRACTOR Ness City, Kansas 67560
ADDRESS _____ KCC [check]
KGS [check]

TOTAL DEPTH 5000' PBDT
SPUD DATE 5/21/84 DATE COMPLETED 5/30/84
ELEV: GR 2551 DF KB 2560
SWD/REP _____
PLG. _____
NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA.

Amount of surface pipe set and cemented 769' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. T. Spines, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
C:T: Spines

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June 1984.

[Signature]
(Dianne R. Fowler)
(NOTARY PUBLIC)
Dianne R. Fowler

MY COMMISSION EXPIRES: 8/25/84

RECEIVED
STATE CORPORATION COMMISSION

JUN 28 1984

CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Spines Exploration, LEASE NAME Winter Tr, SEC 20 TWP 22SRGE 27W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Surface soil	0	769	Stone	
Sand, Shale	769	1140	Corral	1784
Shale	1140	1715	Krider	2509
Anhydrite, Shale	1715	1938	Winfield	2573
Shale	1938	2807	Wreford	
Lime, Shale	2807	3250	Limestone	2813
Shale, Lime	3250	3450	Council	
Lime, Shale	3450	3655	Grove	2863
Lime	3655	3840	Wabaunsee	3317
Lime, Shale	3840	4220	Topeka	3513
Lime	4220	4340	Heebner	3825
Lime, Shale	4340	4530	Toronto	3844
Lime	4530	4580	Lansing	3868
Lime, Shale	4580	4940	B/KC	4294
Lime	4940	5000	Marmaton	4311
			Cherokee	4425
			Conglomerate	4510
			Miss. Dol.	4572
			TD	5000

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	767'	light Glass H	200 sx 170	2% CaCl 3% CaCl

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

Side TWO

(E)

OPERATOR Spines Exploration, LEASE NAME Winter Tr, SEC 20 TWP 22 SRGE 27W (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Surface soil	0	769	Stone	
Sand, Shale	769	1140	Corral	1784
Shale	1140	1715	Krider	2509
Anhydrite, Shale	1715	1938	Winfield	2573
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Lime, Shale	4580	4940	B/KC	4294
Lime	4940	5000	Marmaton	4311
			Cherokee	4425
			Conglomerate	4510
			Miss. Dol.	4572
			TD	5000
DST #1 4456-4530 30-30-30-30 Rec. 20' mud				
no other DST's taken				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	767'	light Class H	200 sx 170	2% CaCl 3% CaCl
LINER RECORD N/A				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
TUBING RECORD N/A				none			
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
None							
Date of first production		Producing method (flowing, pumping, gas lift, etc.)				Gravity	
D&A							
Estimated Production - I.P.	Oil	STATE CORPORATION COMMISSION		Water %	Gas-oil ratio		
Disposition of gas (vented, used on lease or sold)		bbls.		bbls.		CFPB	
				06 1984		Perforations	