

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
AC0-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4894

Name: Horseshoe Operating, Inc.

Address: 500 W. Texas, Suite 1190

City/State/Zip: Midland, Tx 79701

Purchaser:

Operator Contact Person: S. L. Burns

Phone (915) 683-1448

Contractor: Name: Cheyenne Drilling Co.

License:

Wellsite Geologist: N/A

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth:

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Inj) Docket No.:

Spud Date: 04/14/01
Date Reached TD: 04/27/01
Completion Date: 02-05-01

SIDE ONE

15-075-20744-0000

ORIGINAL

API NO. 15-075-207440000

County: Hamilton

C NW SW Sec. 11 Twp. 22 Rge. 40 X-W

1980 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: Hill Well #: 2

Field Name: Bradshaw

Producing Formation: Winfield

Elevation: Ground 3533 KB

Total Depth: 2779 PBTB 2778

Amount of Surface Pipe Set and Cemented at 5-jts @ 227 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 2779

feet depth to surface w/ 725 sx cm.

Drilling Fluid Management Plan: ALT 2 JFH 05/30/03
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter: Sec. Twp. S Rng. E/W

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Treasurer Date: 6-26-01

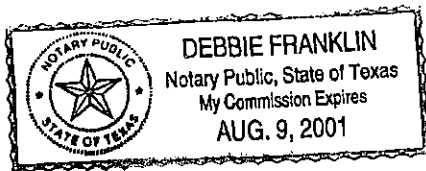
Subscribed and sworn to before me this 26 day of May June, 2001.

Notary Public: Debbie Franklin

Date Commission Expires: 8-9-2001

K-C-C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form AC0-1 (7-91)



RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2001

CONSERVATION DIVISION

Operator Name Horseshoe Operating, Inc. Lease Name Hill Well # 2

Sec. 11 Twp. 22 Rge. 40
 East
 West

County Hamilton

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E-Logs Run:

Compensated Neutron Density Log

DUAL-SPACED CEMENT BOND

Name	Top	Datum
Base Stone Corral	2298'	+1245'
Top Winfield	2738'	+ 805'
Top of Porosity	2750'	+ 793'
Base of Porosity	2760'	+ 783'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	* Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	227	C	175	3% cc 2% gel
Production	7-7/8	4-1/2	10.5	2779	C	725	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	*Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2745-54	1000 gal 7-1/2% HCL	
		8000# 12/20 sand	
		4000# 20/40 sand 25# gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8	2761		

Date of First, Resumed Production, SWD or Inj. Still evaluating well	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> XPumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other(Explain)
10-10-01	
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
	- 90 90

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2745'-2754'

Vented Sold Used on Lease (If vented, submit AC0-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) Well P & A _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 29 2001
 CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

6867
WF

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-075-20744-0000

SERVICE POINT:

ORIGINAL OAKLEY

DATE <u>H-14-01</u>	SEC. <u>11</u>	TWP. <u>22S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>6:45 PM</u>	JOB START <u>7:45 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>H#11</u>	WELL # <u>2</u>	LOCATION <u>SYRACUSE 10N-4E-34N</u>			COUNTY <u>HAMILTON</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR MURFEN DRILL, REG # 24

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 232'

CASING SIZE 8 5/8" DEPTH 232'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 3/4 BBL.

OWNER SAME

CEMENT

AMOUNT ORDERED 175 SKS COM 2% CC 1/4 SEAL

COMMON	<u>175 SKS</u>	@	<u>7 55/100</u>	<u>1321 25/100</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>4 SKS</u>	@	<u>28 40/100</u>	<u>112 20/100</u>
		@		
	<u>FLO SEAL 44"</u>	@	<u>1 40/100</u>	<u>61 60/100</u>
		@		
		@		
HANDLING	<u>1795 SKS</u>	@	<u>1 05/100</u>	<u>187 95/100</u>
MILEAGE	<u>04¢ PER SK/MILE</u>			<u>443 92/100</u>
				TOTAL <u>2126 71/100</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

218 DRIVER RONNIE

BULK TRUCK

_____ DRIVER _____

REMARKS:

SERVICE

CEMENT OED CIRC

6000 INTO PIT

DEPTH OF JOB 232

PUMP TRUCK CHARGE 470

EXTRA FOOTAGE _____ @ _____

MILEAGE 62 MI @ 3 00/100 186 00/100

PLUG 8 5/8 SURFACE @ _____ 45 00/100

_____ @ _____

_____ @ _____

TOTAL 701 00/100

THANK YOU

CHARGE TO: HORSESHOE OPERATING, INC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 2827 72/100

DISCOUNT 282 77/100 IF PAID IN 30 DAYS

AFTER DISC 2544 95/100

SIGNATURE Ronnie Ryer PRINTED NAME Ronnie Ryer

SIGNATURE Ronnie Ryer

ALLIED CEMENTING CO., INC.

6869

Federal Tax I.D.# 48-0727860

15-075-20744-0000

ORIGINAL

SERVICE POINT:

OAKLEY

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE 4-17-01	SEC. 11	TWP 225	RANGE 40W	CALLED OUT	ON LOCATION 5:00 AM	JOB START 9:30 AM	JOB FINISH 10:30 AM
LEASE Hill	WELL # 2	LOCATION SYRACUSE 10N-4E-34N			COUNTY HAMILTON	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR MURFEN ARLE REG # 24

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 2780'

CASING SIZE 4 1/2" DEPTH 2794'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 44 1/2 BBL.

OWNER SAME

CEMENT

AMOUNT ORDERED 125 SKS CLASS "C"

600 SKS LITE 1/4" Flo-SEAL

COMMON	<u>125 sks</u>	@	<u>9.35</u>	<u>1168.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
LITE	<u>600 SKS</u>	@	<u>6.65</u>	<u>3990.00</u>
Flo-SEAL	<u>150 #</u>	@	<u>1.40</u>	<u>210.00</u>
HANDLING	<u>772 SKS</u>	@	<u>1.05</u>	<u>810.60</u>
MILEAGE	<u>0.44 PER SK/MILE</u>			<u>1914.56</u>
TOTAL				<u>8093.91</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

309 DRIVER LONNIE

BULK TRUCK

DRIVER TROY

REMARKS:

MIX 10 SKS mouse hole

MIX 15 SKS RAT HOLE

MIX 575 SKS LITE 125 SKS C

+ DISPLACE WITH 44 1/2 BBL.

CEMENT 0.20 CIRC. 165 SKS IN PRT

PLUG LANDED

FLOAT HELD

THANK YOU

SERVICE

DEPTH OF JOB 2794'

PUMP TRUCK CHARGE 1080.00

EXTRA FOOTAGE @ _____

MILEAGE 62 MI @ 3.00 186.00

PLUG @ _____

TOTAL 1266.00

CHARGE TO: HORSESHOE OPERATING

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

4 1/2

1-AFU FLOAT SHOE @ 200.00

1-LATCH DOWN PLUG (HS) @ 300.00

8-CENTRALIZERS @ 45.00 360.00

TOTAL 860.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ronnie Pryer

TAX _____

TOTAL CHARGE 10219.91

DISCOUNT 1021.99 IF PAID IN 30 DAYS

AFTER DISC 9197.92

Ronnie Pryer

PRINTED NAME