

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892
Name Wenert, Trich
Address P.O. Box 1408
Longview, TX 75606

Purchaser NA

Operator Contact Person Nathan Trich
Phone 214 758-0646

Contractor: License # 5482
Name Gabbert-Jones, Inc.

Wellsite Geologist Terry McLeod
Phone 316 265-6431

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-20-84 10-28-84 10-28-84
Spud Date Date Reached TD Completion Date
4810' 4809'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 472' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-097.21.069

County Kiowa
..... Sec. 4 Twp 28S Rge 16W

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

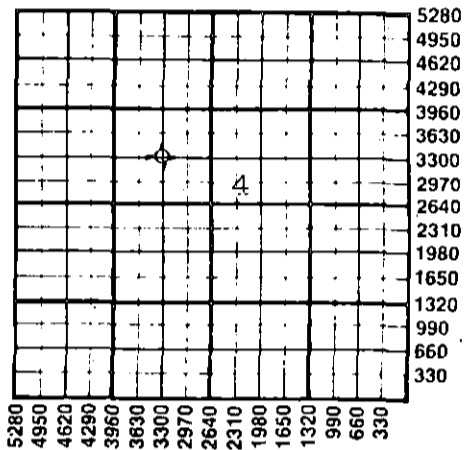
Lease Name Binford Well # 1

Field Name wildcat

Producing Formation D. & A.

Elevation: Ground 2132' KB 2139'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater 3300 Ft North from Southeast Corner
(Well) 3330 Ft West from Southeast Corner of
152' Sec 4 Twp 28 Rge 16 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nathan Trich
Title Office Manager Date 1-22-85

Subscribed and sworn to before me this 22 day of January
1985.
Notary Public Jill Marie Smith
Date Commission Expires 6-11-86

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
JILL MARIE SMITH CORPORATION COMMISSION
JAN 28 1985

Sec. 4 Twp 28 Rge 16W

SIDE TWO

Operator Name Wenert Trich Lease Name Binford Well # 1

Sec. 4 Twp. 28s Rge. 16 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: interval 4653-4685'
 Time: 30-60-60-60
 ISIP 495, FSIP 292
 IFP 56-45,
 FFP 67-67.rec. 62' drill mud

DST#2: interval 4680-4740'.
 ISIP 191, FSIP 292#
 IFP#135-101, FFP 135-135.
 rec. 135' mud.

Name	Top	Bottom
B. K. C.	4457	
Cher. Shale	4639	
Cher. Sand	4657	
Miss.	4671	
Kinder. Shale	4704	
Kinder. Sand	4720	
Viola	4753	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Case		8 5/8ths	24#	472'	pozmix	365	3% CCL, 2% Jell.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled