

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892  
Name: Wenert Trich Oil & Gas  
Address: P. o. Box 1408  
Longview, TX 75606  
City/State/Zip

Purchaser: Sunshine Energy Company  
8150 N. Central Exp #645  
Dallas, TX 75206

Operator Contact Person: Nathan Trich  
Phone: 214 758-0646

Contractor: License # 5829  
Name: Aldebaran Drilling Co.

Wellsite Geologist: Terry Mckeod  
Phone: 316 265-6431

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator: Kendall #2  
Well Name: Kendall #2  
Comp. Date: 8-28-85 Old Total Depth: 4800

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8-18-85 8-27-85 8-28-85  
Spud Date Date Reached TD Completion Date  
4800 4706  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at: 391 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: feet  
If alternate 2 completion, cement circulated from: NA feet depth to: w/ SX cmt

097-21,133 - 0000

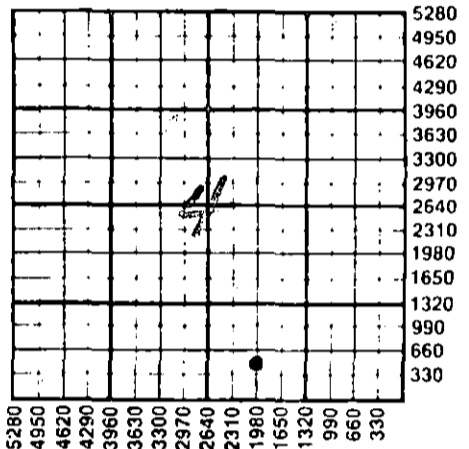
API NO. 15-  
County: Kiowa  
SE/4 Sec 4 Twp 28S Rge 16W  East  West

467 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name: Kendall Well # 2  
Field Name: Wildcat Daylight

Producing Formation: Cherokee

Elevation: Ground 2128 KB 2137  
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater 467 Ft North from Southeast Corner  
(Well) 1865 Ft West from Southeast Corner of  
Sec 4 Twp 28S Rge 16  East  West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nathan Trich  
Title: Office Manager Date: 9-17-85

Subscribed and sworn to before me this 17 day of September 1985  
Notary Public: Jill Marie Smith  
Date Commission Expires: 6-16-86

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
KANSAS CORPORATION COMMISSION

Form ACO-1 (7-84)

SEP 19 1985

9-19-85

SIDE TWO

Operator Name Werner Trich Oil & Gas Lease Name Kendall Well # 2

Sec. 4 Twp. 28S Rge. 16  East  West County Kiowa

**CONFIDENTIAL**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: miss run

DST #2: interval 4646-4687'. Gas to surface in 2 minutes. ISIP 1082#, FSIP 1060#, IFP 413-423#, FFP 445-434#

DST #3: intervals 4683-4735', Times 30-60-60-60, IFP 65-76, weak blow, recovered 105' mud.

Name	Top	Bottom
Cherokee Shale	4630	(-2493)
Cherokee Sand	4650	(-2513)
Mississippi	4666	(-2529)
Kinderhook Sand	4706	(-2569)
Viola	4708	(-2611)

**RELEASED**

**DEC 12 1986**

**FROM CONFIDENTIAL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8ths	23#	391'	Common	300	
Production		4 1/2"	10.50	4800'	Surefill	200	
PERFORATION RECORD Shots Per Foot: 2 Specify Footage of Each Interval Perforated: 4677-4681'				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth 50 gals. Acetic Acid			
				250 gals. Acetic Acid perfs.			
TUBING RECORD Size: 2 3/8ths Set At: 4611' Packer at: 4706'				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	485 MCF			not measurable	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4677-4681'....  
 Used on Lease  Dually Completed .....  
 Commingled