

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-145-21,017-0000

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Pawnee

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____

PHONE 265-9686

PURCHASER _____ LEASE Eikmeier

ADDRESS _____ WELL NO. #1

WELL LOCATION NW NE NW

DRILLING Rains & Williamson Oil Co., Inc. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 19 TWP 22S RGE 17 (W).

Wichita, Kansas 67202

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

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KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4250' PBTD _____

SPUD DATE 1-7-83 DATE COMPLETED 1-15-83

ELEV: GR 2081 DF _____ KB 2086

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 361' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

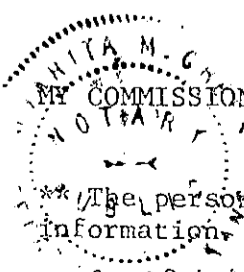
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of January, 19 83.

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83



The person who can be reached by phone regarding any questions concerning this information STATE CORPORATION COMMISSION

JAN 31 1983

OBSERVATION DIVISION Wichita, Kansas

OPERATOR Rains & Williamson Oil Co., Inc. LEASE Eikmeier #1 SEC. 19 TWP. 22S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--------------------|--------------|
| Check if no Drill Stem Tests Run. | | | | |
| DST #1 - 3885-3922, 30 (30) 30 (30). Rec. 20' mud w/few specks oil. FP's 40-40, 51-61. IBHP 768, FBHP 689. | | | <u>E. LOG TOPS</u> | |
| DST #2 - 4098-4140, 30 (30) 45 (45). Rec. 55' mud. FP's 40-40, 40-61. IBHP 193, FBHP 142. | | | Anhydrite | 1132 (+954) |
| | | | B/Anhydrite | 1153 (+933) |
| | | | Heebner | 3609 (-1523) |
| | | | Lansing | 3714 (-1628) |
| | | | BKC | 3995 (-1909) |
| | | | Cherokee Sh. | 4120 (-2034) |
| | | | Cherokee Sd. | 4135 (-2049) |
| | | | Congl. | 4141 (-2055) |
| | | | Miss. | 4173 (-2087) |
| | | | Viola | 4205 (-2119) |
| | | | LTD | 4249 (-2163) |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
| Surface | 12 1/4" | 8 5/8" | 20# | 361' | 60/40 poz. | 225 sx. | 2% gel, 3% cc. |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
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|--|---|--------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production -I.P. | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio bbls. CFPP |
| Disposition of gas (vented, used on lease or sold) | | Perforations |

SIDE ONE

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KCC _____
KGS _____
SWD/REP _____
PLG.

TOTAL DEPTH 4250' PBTD _____

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A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

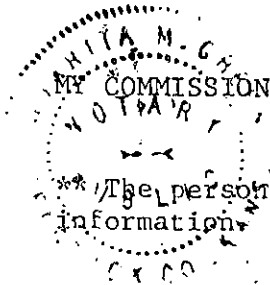
Wilson Rains (Name) Wilson Rains

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Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

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STATE CORPORATION COMMISSION

JAN 31 1983

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| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-----|--------|--------------|--------------|
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| | | | Cherokee Sh. | 4120 (-2034) |
| | | | Cherokee Sd. | 4135 (-2049) |
| | | | Congl. | 4141 (-2055) |
| | | | Miss. | 4173 (-2087) |
| | | | Viola | 4205 (-2119) |
| | | | LTD | 4249 (-2163) |
| DST #3 - 4155-4200, 30 (30) 60 (60). Rec. 120' O&GCM, 120' O&GCM. FP's 71-71, 91-91. IBHP 204, FBHP 244. | | | | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
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| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Material and kind of material used | Depth interval treated |
|------------------------------------|------------------------|
| | |
| | |

| | | |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

| | | | | | |
|--|-----------|-----------|---------|---------------|--------------|
| Estimated Production -I.P. | Oil bbls. | Gas bbls. | Water % | Gas-oil ratio | Perforations |
| Disposition of gas (vented, used as lease or sold) | | | | | |

