

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588  
Name: Woodman-Iannitti Oil Company  
Address PO Box 308  
Gt. Bend KS 67530  
City/State/Zip  
Purchaser: None  
Operator Contact Person: D. J. Iannitti  
Phone (316) 792-2921  
Contractor: Name: Woodman-Iannitti Drig. Co.  
License: 5122  
Wellsite Geologist: Todd E. Morgenstern  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SVD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Deck Oil Company  
Well Name: Fertig #1  
Comp. Date 1/24/79 Old Total Depth 3996'  
XXX Deepening  Re-perf.  Conv. to Inj/SWD  
Plug Back  PBTB  
Commingled  Docket No.   
Dual Completion  Docket No.   
Other (SVD or Inj?)  Docket No.   
8/31/92 9/03/92 9/15/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 145-20564-0001  
County PAWNEE  
C W/2 SW NE Sec. 16 Twp. 22S Rge. 15 XXXX  
1980 Feet from SW (circle one) Line of Section  
2310 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name FERTIG Well # 1  
Field Name Wildcat  
Producing Formation None  
Elevation: Ground 1989' KB 1994'  
Total Depth 4250 PBTB  
Amount of Surface Pipe Set and Cemented at 264' Already set Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set          Feet  
If Alternate II completion, cement circulated from           
feet depth to          w/          sx cmt.

Drilling Fluid Management Plan oww @ 11-11-92  
(Data must be collected from the Reserve Pit)

Chloride content 35,000 ppm Fluid volume 160 bbls  
Dewatering method used Vacuum truck  
Location of fluid disposal if hauled offsite:         

Operator Name Woodman-Iannitti Oil Co.  
Lease Name Lovett License No. 6588  
NE/4 Quarter Sec. 15 Twp. 22 S Rng. 15 XYW  
County Pawnee Docket No. D-19,138

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. J. Iannitti  
Title D J Iannitti, Partner Date 10/08/92  
Subscribed and sworn to before me this 8th day of October, 1992.  
Notary Public Sharon K. Lingreen  
Sharon K. Lingreen  
Date Commission Expires 5/12/96

NOTARY PUBLIC - State of Kansas  
SHARON K. LINGREEN  
My Appt. Exp. 5/12/96

10-9-92  
RECEIVED  
K.C.C. OFFICE USE ONLY  
STATE CORPORATION COMMISSION  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
OCT 9 1992  
Distribution  
 KCC  
 KGS  
 CUS/REP  
 NSGA  
OPERATION DIVISION  
Pawnee, Kansas (city)

Operator Name WOODMAN-IANNITTI OIL COMPANY

Lease Name FERTIG

Well # 1

Sec. 16 Twp. 22s Rge. 15

East

County PAWNEE

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name RTD Arbuckle Top 4250' Datum -2256' KB  
No Geological report. Washed down 3996'  
Used old log for tops.  
Deepened Arbuckle

List All E.Logs Run: Radiation Log

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		264'		235	Already set
Production	7-7/8"	5-1/2"	14#	4248'	60-40 Poz	200	2%gel, 18%A-5
other cement additives 3/4 1%CD-31, +FP-8 ; 1st 100 sax 2nd 100 sax 10#D-7 per sax 1/2#Flo-Seal per sax 3/4 1%CD-31+							

**ADDITIONAL CEMENTING/SQUEEZE RECORD FP-8**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3663' - 3665' = 2'	Acidized W/300 gal 15% HCL	3663-65'

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. None/ will plug well Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

15-145-20564-0001

CUSTOMER

INVOICE DATE

09/03/92

DIRECT BILLING INQUIRIES TO:  713-395-5021	TERMS  NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO:  BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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AUTHORIZED BY  071347
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PURCH. ORDER REF. NO.  1/A
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WOODROW-IANNITTI OIL COMPANY

BOX 303  
GREAT BEND KS 67530

WELL NUMBER : 1      CUSTOMER NUMBER : 2657 - 0

LEASE NAME AND NUMBER  FERTIG	STATE  14	COUNTY/PARISH  2409	CITY  Great Bend	DISTRICT NAME  Great Bend	DISTR. NO.  582
JOB LOCATION/FIELD  1/A	MTA DISTRICT		DATE OF JOB  09/03/92	TYPE OF SERVICE  LAND-LONG STRING/PRODUCT	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10109324	1.00	CEMENT CASING 4.001 TO 4.500 FEET	1253.00		1,253.00
10109005	25.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.47		61.75
10410504	120.00	CLASS "A" CEMENT	5.63	CF	675.60
10415018	80.00	FLY ASH	2.94	CFT	235.20
10415038	2230.00	A-5 SALT	0.12	LB	268.56
10415082	1000.00	KOL SEAL	3.35	LB	350.00
10420145	344.00	BJ GEL. BENTONITE, PER POUND	0.15	LB	51.60
10422000	50.00	CELLO FLAKE	1.35	LB	67.50
10424005	130.00	CP-31	4.07	LB	529.10
10424530	28.00	FP-8	2.68	LB	75.04
10430620	1.00	5 1/2" TOP PLUG RESIN/PLASTIC CORE	63.25	EA	63.25
10880001	258.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		299.23

ACCOUNT

*Cement Production Cases*

RECEIVED  
STATE CORPORATION COMMISSION

OCT 9 1992

CONSERVATION DIVISION  
Wichita, Kansas

TAX EXEMPTION STATUS:



ORIGINAL

CUSTOMER

INVOICE DATE

09/03/92

15-145-20564-0001

DIRECT BILLING INQUIRIES TO:  713-695-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 2	INVOICE NO. 071347
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AUTHORIZED BY  071347
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PURCH. ORDER REF. NO.  N/A
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WOODMAN-IANNITTI OIL COMPANY

BOX 301  
GREAT BEND KS 67530

WELL NUMBER : 1

CUSTOMER NUMBER : 2657 - 0

LEASE NAME AND NUMBER PERTIG	STATE 14	COUNTY/PARISH 1409	CITY Great Bend	DISTRICT NAME 502	DISTR. NO.
JOB LOCATION/FIELD N/A	MTA DISTRICT	DATE OF JOB 09/03/92	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
1091250	1.00	ROTATING HEAD, WHEN USED WITH 43-1	200.00		200.00
10340101	217.50	DRAVAGE, PER TON MILE	0.79		171.83
SUBTOTAL					4,311.71
DISCOUNT					862.35

ACCOUNT	1.9000% GARTON 16.9000% KS-NEW WELL	1,352.68 1,352.68	STATE COMMISSION	RECEIVED OCT 9 1992 DIVISION WICHITA, KANSAS
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TAX EXEMPTION STATUS:	PAY THIS AMOUNT	3,553.66
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