

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5760 EXPIRATION DATE June 30, 1983

OPERATOR IREX Corp. API NO. 15-145-21,024-0000

ADDRESS 1670 Broadway, Suite 3301 COUNTY Pawnee

Denver, CO 80202 FIELD Wildcat

** CONTACT PERSON Linda Drennen/Well Records Sup. PROD. FORMATION Dry Hole
PHONE 303/571-5736

PURCHASER LEASE COMPTON

ADDRESS WELL NO. 1

WELL LOCATION SE/SW/NE

DRILLING Contractor Murfin Drilling 330 Ft. from South Line and

CONTRACTOR ADDRESS 617 Union Center 990 Ft. from West Line of (K)

Wichita, KS 67202 the (Qtr.) SEC 15 TWP 22 SRGE 15 (W).

PLUGGING Contractor Schlumberger - WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 401 E. Douglas, Suite 400

Wichita, KS 67202

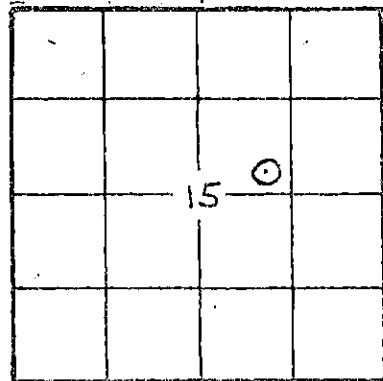
TOTAL DEPTH 4060' PBTD

SPUD DATE 4-29-83 DATE COMPLETED 5-14-83

ELEV: GR 1985' DF 1990' KB 1992'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 264' DV Tool Used? Yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William H. Bayliff, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Bayliff (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June

1983.

Mary J. Warren (NOTARY PUBLIC)

MY COMMISSION EXPIRES: June 9, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR IREX Corp.

LEASE COMPTON

ACO-1 WELL HISTORY (H)
SEC. 15 TWP, 22S RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
DST #1, Viola. Open 30-30-60-60 min. IHP 2082, GHP 2061, IFP 53, FFP 33, ISIP 1241, FSIP 1294. Recover 10' DM. IF=good blow on opening.		3854	3908		
DST #2, Viola. Open 30-30-30-30 min. IHP 2093, FHP 2082, IFP 520, FFP 520, FFP 520, ISIP 707, FSIP 621. Recover 840' DM-no oil or gas shows.		3908	3940		
Stotler Lime	2827	-833			
Burlingame Lime ("Howard")	2968	-966			
Topeka	3039	-1044			
Heebner	3413	-1418			
Toronto	3430	-1436			
Douglas	3447	-1452			
Lansing	3537	-1542			
Base/Kansas City	3769	-1775			
Conglomerate Chert	3879	-1882			
Viola	3918	-1922			
Simpson Shale	3946	-1949			
Arbuckle	4005	-2008			
Logs:					
CNL/LDT/GR	3700-2000				
DIL/SFL/GR	4000-300				
EPT/ML/GR	3700-2000				
Cyberlook	3900-2000				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	254'	Common 50/50 POZ	250	3% gel 2% CC 1/4#/sk flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

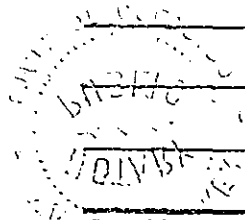
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls.

Disposition of gas (vented, used on lease or sold)

Perforations



15-145.21024-0000

RECEIVED

WELL LOG

JUN 3 1983

IREX Corp.

COMPANY Irex Corp.

SEC. 15 T. 22S R. 15W
LOC. SE SW NE

FARM Compton NO. 1

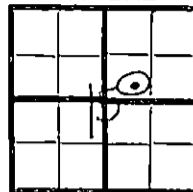
RIG. NO. 19

TOTAL DEPTH 4060

COUNTY Paynee
KANSAS

COMM. 4-29-83 COMP. 5-14-83

CONTRACTOR Murfin Drilling Co.



CASINO

20	10
15	8 - 5/8" @ 264' w/250 sx 50-50 Poz, 3% gel,
12	6 2% cc, 1/4# Flocele/sx
13	5

ELEVATION
PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Sand, Shale & Red Bed	249
Shale & Sand	264
Sand, clay & shale	700
Shale & Red Bed	1230
Anhydrite	1258
Shale	1945
Shale & Lime	4052
Lime RTD	4060

RECEIVED
STATE CORPORATION COMMISSION

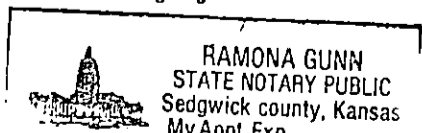
JUN 23 1983

CONSERVATION DIVISION
Wichita, Kansas

State of Kansas
County of Sedgwick } ss:

I, David L. Murfin of the Murfin Drilling Company

upon oath state that the above and foregoing is a true and correct copy of the log of the Compton #1 well.



Subscribed and sworn to before me this 27th day of May 1983

My Commission Expires: Jan. 25, 1984

David L. Murfin
David L. Murfin

Ramona Gunn
Ramona Gunn NOTARY PUBLIC