

1031343 7-29

To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-083-20,887-0001
C SW NE, SEC. 8, T 21 S, R 25 W/EX
1980 feet from NW section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6009
Operator: Double Eagle Exploration, Inc.
Name: 221 S. Broadway, Ste. 410
Address: Wichita, KS 67202

Lease Name Smidt Well # 1-8 OWWO
County Hodgeman 147.88
Well Total Depth 4550 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 328

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling, Inc. License Number 6039
Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 7:15 a.m. Day: 29 Month: 7 Year: 19 95

Plugging proposal received from Greg Davidson
(company name) L.D. Drilling, Inc. (phone) 316-793-3051

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1603'
1st plug at 1620' with 50. sx cement, 2nd plug at 750' with 80 sx cement,
3rd plug at 330' with 40 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9 a.m. Day: 29 Month: 7 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1620' with 50 sx cement,
2nd plug at 750' with 80 sx cement, RECEIVED STATE CORPORATION COMMISSION
3rd plug at 330' with 40 sx cement, AUG 02 1995
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used #65/35 Pozmix 6% gel 1/4# floseal by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED (copy to G) (ret) observe this plugging.

DATE 8-7-95

Signed Steve Durrant (TECHNICIAN)

INV. NO. 43251 7-29

FOR KCC USE:

EFFECTIVE DATE: 7-16-95

DISTRICT # 11
SEAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 083-20,887-0001

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date July 17 1995
month day year

Spot SW NE Sec 8 21 S, Rg 25 X East West

OPERATOR: License # 6009
Name: Double Eagle Exploration, Inc.
Address: 221 South Broadway, Suite 410
City/State/Zip: Wichita, KS 67202
Contact Person: Jim Robinson
Phone: 316-264-0422

1980 feet from South North line of Section
1980 feet from East West line of Section
IS SECTION REGULAR X IRREGULAR

CONTRACTOR: License #: 6039
Name: L.D. Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Hodgeman
Lease Name: Smidt Well #: 1-8 OWWO
Field Name: W/C

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
X OWWO ... Disposal X Wildcat ... Cable
Seismic; ... # of Holes ... Other
Other

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Miss

If OWWO, old well information as follows:
Operator: Energy Methods Corporation
Well Name: Smidt #1-8
Comp. Date: 10/29/81 Old Total Depth 4550'

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2366' feet MSL

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 85' 180'
Depth to bottom of usable water: 770' 720'

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 328'

Length of Conductor pipe required: N/A
Projected Total Depth: 4550'

Formation at Total Depth: Miss
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: ...
Bottom Hole Location: ...

... well ... farm pond X ... other
DWR Permit #: ...
Will Cores Be Taken?: ... yes ... no

Exp. 1/11/96

AFFIDAVIT

If yes, proposed zone: ...
328' Alt. II RECEIVED
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

usher Greg Davidson
PUD DATE 7-26-1995 INIT. G.D.
LENGTH SURFACE PLANNED
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
BATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 2 1/2 @ 328 CONDUCTOR
ANHYDRITE T-165 B- ELEVATION
TD 4550 FORMATION
RAN PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1620 Ft. W/ 50 SX
1/2 Base Anyh. @ Ft. W/ SX
1/2, 1/2 Plug @ 750 Ft. W/ 80 SX
Bottom Surface @ 330 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX
WATER WELL SX (HY. Well Pond Hauling)
TECHNICIAN SP DATE 7-28-95
TYPE OF CEMENT 65/33 POC 60% 7 C.C.
STARTING TIME 7:15 (AM/PM) DATE 7-29-95
COMPLETION TIME 9: (AM/PM) DATE 7-29-95
CEMENT COMPANY Fluid