

4-060918

Corrected

15009-15065-0000

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 01-17-48

SW SW SE /4 SEC. 30 / 36 , 16 S, 11 W
330 feet from S section line
2310 feet from E section line

Operator license# 5920

Lease Krier C Well # 3

Operator: Te-Pe Oil & Gas

County: Barton

Address: P.O. Box 522
Canton, Kansas 67428

Well total depth 3270 ^{106.27} feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 461 feet

Aband. oil well X , Gas well _____, Input well _____, SWD _____, D & A _____

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 9:15 A.M. Day: 8 Month: July Year: 1996

Plugging proposal received from: Mike Kelso

Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943

Were: Order 300 sxs 60/40 posmix - 10% gel and hulls.
Plug with tubing. 7-15-96

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 15 1996

CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

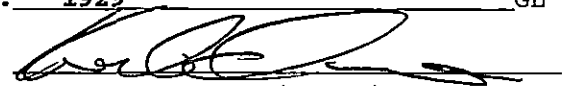
Completed: Hour: 11:45 A.M. , Day: 8 , Month: July , Year: 1996

Actual plugging report: 8 5/8" to 461' w/175 sxs. 5 1/2" to 3265' w/125 sxs. Perfs from 3178' - 3220'. Perforated at 1475' - 780' - 450'. Run tubing to 1600'. Mixed and pumped 125 sxs cement with 400# hulls with cement to surface. Pulled tubing and tied onto annulus. Pumped 5 sxs and pressured to 500#. Tied onto production casing and pumped 115 sxs with 100# hulls. Max. P.S.I. 500#. S.I.P. 300#.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD _____ Anhy.plug: YES X NO _____
Bottom plug(in place): YES _____, CALC X, NO _____ Dakota plug: YES X, NO _____
Plugged through TUBING X, CASING _____ Elevation: 1929 GL

I did/did not [X] observe the plugging.


(agent)
Form CP-2/3

INVOICED

DATE 7-23-96

INV. NO. 46065