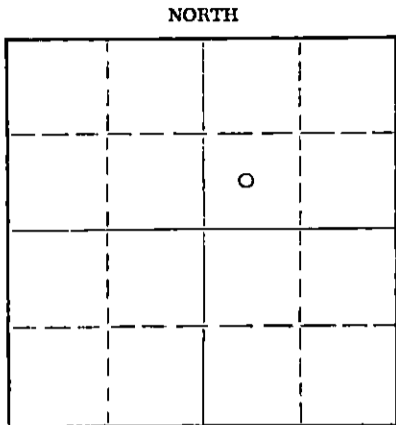


15.083.30078.00.00

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Hodgeman County. Sec. 15 Twp. 21S Rge. 25W (E) (W)  
Location as "NE/CNW/SW" or footage from lines SW NE  
Lease Owner Western Petroleum Co., Inc.  
Lease Name Ploger Well No. 1  
Office Address Box 65, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed December 31 19 64  
Application for plugging filed December 31 19 64  
Application for plugging approved January 1 19 65  
Plugging commenced 3:30 a.m. January 1 19 65  
Plugging completed 5:30 a.m. January 1 19 65  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19 \_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? \_\_\_\_\_

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4510 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	484	8-5/8		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Spotted 25 sacks cement @ 680'.  
Spotted 25 sacks cement @ 480'.  
Filled hole to 40' with mud. Bridged hole with wooden plug, hulls and dry cement. Cemented with 10 sacks cement.  
Job by Globe Cementing Company.  
Job completed at 5:30 a.m. 1/1/65.

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STATE CORPORATION COMMISSION

JAN 8 1965

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_  
Address \_\_\_\_\_

STATE OF KANSAS, COUNTY OF BARTON, ss.  
F. L. Copeland (employee of owner) or ~~(owner or operator)~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Copeland  
925 Patton Road, Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of January, 19 65

My commission expires 10/19/68 L. S. Brown Notary Public.

15.083.30078.00.00

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DRILLER'S LOG

Ploger #1

COMPANY: Western Petroleum Co., Inc. ELEVATION: 2315 DF  
 2317 KB  
 CONTRACTOR: Western Petroleum Co. CASING RECORD: 11 jts 8-5/8"  
 28# used pipe.  
 COMMENCED: December 15, 1964  
 COMPLETED: January 1, 1965 TOTAL DEPTH: 4510  
 DESCRIPTION: SW NE  
 Section 15-21S-25W  
 Hodgeman County, Kansas

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 STATE CORPORATION COMMISSION  
 JAN 19 1965  
 CONSERVATION DIVISION  
 Wichita, Kansas

FORMATION	FROM	TO	REMARKS
Clay & Shale	0	60	Spud @ 2:30 p.m. 12/18/64.
Sand & Shale	60	130	Ran 11 jts 8-5/8" 28# used
Shale	130	285	pipe. (479.23 overall tally)
Sand	285	320	Set @ 484' w/250 sxs common
Sand, Shale & Red Bed	320	485	cement, 1% jel, 3% CC. Plug
Shale	485	505	down @ 7:30 a.m. 12/19/64.
Red Bed	505	943	Cement circulated.
Sand	943	1155	
Shale & Red Bed	1155	1560	DST #1 - 4306-4370' (Cherokee)
Anhydrite	1560	1575	Tool open 35", weak blow 5".
Red Bed	1575	1780	Recovered 6' drilling mud,
Shale, Salt, Lime	1780	2105	no shows. IBHP 395#/30"; FBHP
Shale & Lime	2105	2440	0#/30"; IFP 0#; FFP 0#; IHMP
Lime & Shale	2440	2565	2270#.
Lime, Chert, Shale	2565	2870	
Lime & Shale	2870	3040	DST #2 - 4418-4450 (Miss).
Lime, Shale, Chalk	3040	3150	Tool open 42", weak blow 7".
Lime, Chalk, Shale	3150	3320	Recovered 8' drilling mud.
Lime & Shale	3320	3428	IBHP 90#/30"; FBHP 0#/30";
Lime, Shale, Chalk	3428	3560	IFP 0#; FFP 0#.
Lime, Chalk, Shale	3560	3752	
Lime	3752	3980	DST #3 - 4419-4477 (Miss). Tool
Lime & Shale	3980	4040	open 65", weak blow 41".
Lime	4040	4168	Recovered 70' thin mud. IBHP
Lime & Shale	4168	4270	1195#/30"; FBHP 820#/30";
Lime	4270	4327	IFP 0#; FFP 0#; IHMP 2340#;
Lime & Shale	4327	4355	FHMP 2310#.
Lime	4355	4370	
Lime, Chert & Shale	4370	4477	Plugged @ 5:30 a.m. with 25
Lime	4477	4510	sacks cement @ 680', 25 sacks
RTD	4510		cement @ 480', 10 sacks
			cement @ 40'. Plugged and
			abandoned.
<u>SAMPLE TOPS</u>			
Heebner	3757	-1440	
Lansing	3805	-1488	
B/KC	4176	-1859	
Cherokee	4330	-2013	
Mississippi	4426	-2109	
TD	4510		

STATE OF KANSAS )  
 COUNTY OF BARTON) SS

I, the undersigned, being duly sworn on oath, state that the above statement and log are a true and a correct record and log of the well drilled at the location above described.

WESTERN PETROLEUM CO., INC.

*F. L. Cope*  
 F. L. Cope

Subscribed and sworn to before me this 18th day of January, 1965.

*L. S. Brown*  
 L. S. Brown  
 Notary Public

My commission expires 10/19/68.