

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-075-20738-00-00
Spot: SENWNW Sec/Twnshp/Rge: 14-22S-40W
4030 feet from S Section Line, 4030 feet from E Section Line
Lease/Unit Name: ENGELLAND Well Number: 2-14
County: HAMILTON Total Vertical Depth: 2815 feet

Operator License No.: 32334
Op Name: CHESAPEAKE OPERATING, INC.
Address: PO BOX 18496 6200 N WESTERN AVE.
OKLAHOMA CITY, OK 73154

Conductor Pipe: Size feet: 8 9/16
Surface Casing: Size 8.625 feet: 355 WITH 225 SX CMT
Production: Size 4.5 feet: 2814 WITH 700 SX CMT
Liner: Size feet:

Well Type: HI UIC Docket No: Date/Time to Plug: 01/24/2003 11:30 AM
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY
Proposal Rcvd. from: DENNIS FRICK Company: CHESAPEAKE OPERATING Phone: (405) 848-8000

Proposed Plugging Method: SET CIBP @ 2300'. PUMPED DOWN 4 1/2" 80 SX CMT OVER CASING VOLUME. 100 SX CMT FOR 8 5/8" X 4 1/2" ANNULUS.

Plugging Proposal Received By: KEVIN STRUBE WitnessType: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 01/24/2003 1:15 PM KCC Agent: KEVIN STRUBE

Actual Plugging Report:

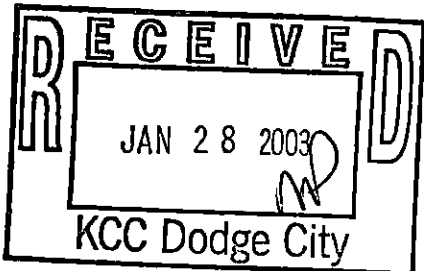
PBTD 2338'. PERFS AT 2751-61'. SQUEEZE PERFS AT 900' WITH 60 SX CMT. TUBING FISH @ 2338'. SET CIBP @ 2310'. PUMPED DOWN 4 1/2" & OUT SQUEEZE PERFS AT 900'. LOADED HOLE PUMPED 10 BBL @ 2 BPM STARTED CMT. PUMPED 70 SX CMT & MIXED IN 100# HULLS. PUMPED 60 MORE SX CMT. SHUT IN AT 1200#. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 145 SX CMT. MAXIMUM PRESSURE 600#. SHUT IN AT 50#.

RECEIVED
JAN 30 2003
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01



Signed

Kevin D Strube

(TECHNICIAN)

INVOICED

DATE 1-30-03

INV. NO. 2003061127

[Signature]
FORM C-2/3