120261 🕟 API NUMBER 15- 145-20.779-0000 STATE CORPORATION COMMISSION NE NW NW . SEC. 15 , T 22 S, R 15 WAE CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 4950 __feet from S section line 4290 TECHNICIAN'S PLUGGING REPORT feet from E section line Stambaugh Operator License # 3517 County Pawnee Operator: Columbian Services Corporation Name& 4008 Bank IV Tower Address Well Total Depth P.O. Box 3501 Conductor Pipe: Size ____ feet__ Topeka, KS 66601 Surface Casing: \$1ze 8 5/8 feet Abandoned Oli Well X Gas Well Input Well SWD Well D&A Other well as hereinafter indicated Plugging Contractor Kelso Casing Pulling, Inc. License Number Address P.O. Box 347, Chase, KS 67524 Company to plug at: Hour: 10:30 a.m. Day: 8 Month: Plugging proposal received from Millard Kelso (company name) Kelso Casing Pulling, Inc. (phone) 316-938-2474 were: 4½" at 3980' PBTD 3791' Perfs at 3654-63' 1st plug sand back to 3600' and dump 4 sx cement on top of sand through bailer. 2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8" wiper plug and pump 110 sx cement. Glenn R. Barlow Plugging Proposal Received by_____ (TECHNICIAN) Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 12:30 D.mQay: 8 Month: 6 Year:1989 ACTUAL PLUGGING REPORT 1st plug sanded 42" casing back to 3600' and dumped 4 sx cement on top of sand through bailer, 2nd plug pumped into 8.5/8" surface casing with 400 lbs. hulls, 2 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 1 to A TEX CONTROL COMMISSION JUN 1 3 1989 Pumping pressure 0-400 psi and shut in 100 psi. CONSERVATION DIVISION Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1119' of 4½" casing hita, Kansas (If additional description is necessary, use BACK of this form.)

Ned A xxxx Dobserve this plugging.

DATE 6-14-89
INV. NO. 25056

\$igned__

Duankankin (TECHNICIAN)