

1090572 8-14
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-075-20,565-0000
NE SW NW, SEC. 26, T 22 S, R 39 W/E
1650 feet from N & section line
990 feet from W & section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5952
Operator: Amoco Production Company
Name: _____
Address: P.O. Box 800
Denver, CO 80201

Lease Name Susanna Salter Well # 1-26
County Hamilton 176.64
Well Total Depth 5435 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8" feet 499

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Cheyenne Drilling License Number 5382
Address P.O. Box 916, Garden City, KS 67846

Company to plug at: Hour: 1:10 p.m. Day: 14 Month: 8 Year: 1995

Plugging proposal received from Sam Carmack

(company name) Amoco Production Company (phone) 316-356-6936

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2340'
1st plug at 2330' with 50 sx cement, 2nd plug at 960' with 80 sx cement,
3rd plug at 520' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 3:30 p.m. Day: 14 Month: 8 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 2330' with 50 sx cement,
2nd plug at 960' with 80 sx cement,
3rd plug at 520' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
AUG 17 1995
WICHITA, KANSAS

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.

(if additional description is necessary, use BACK of this form.)

INVOICED
(copy to add'l info) observe this plugging.

DATE 8-24-95

INV. NO. 43358
8-14

Signed _____ (TECHNICIAN)

FOR REC USE:

FORM C-1 7/91

EFFECTIVE DATE 8-7-95

State of Kansas 15-075-20,565.0000
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED

DISTRICT# 1

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED

SGA?...Yes...No

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 08 02 95
month day year

Operator: License#: 05952

Spot C NE SW NW Sec 26 Twp 22 S, Rg 39 WW WEST
1650 feet from South / (North) Line of Section
990 feet from East / (West) Line of Section
IS SECTION XX REGULAR IRREGULAR?

Name: AMOCO PRODUCTION COMPANY
Address: P.O. BOX 800
City/State/Zip: DENVER CO. 80201
Contact Person: ELLEN HARTZLER
Phone: 303-830-5130

NOTE: Locate well on the Section Plat on Reverse Side)
COUNTY: HAMILTON

LEASE NAME: SUSANNA SALTER WELL#: 1-26
Field Name: WILDCAT

CONTRACTOR: License # 05382
Name: CHEYENNE DRILLING

* Is this a Prorated/Spaced Field? yes XX no
Target Formation(s): MORROW

Well Drilled For: Well Class: Type Equipment:
XX Oil XX Gas XX CWMO XX Seismic; XX Other
XX Enh Rec XX Storage XX Disposal XX # of Holes
XX Infield XX Pool Ext. XX Wildcat XX Other
XX Mud Rotary XX Air Rotary XX Cable

Nearest Lease or unit boundary: 990
Ground Surface Elevation: 3435.40 feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 220 260
Depth to bottom of usable water: 1040 960
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 240 780
Length of Conductor Pipe required: NONE
Projected Total Depth: 5425
Formation at Total Depth: ST. LOUIS
Water Source for Drilling Operations: well farm pond XX other

If CWMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

DWR Permit# APPL'D FOR
Will Cores Be Taken? yes XX no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth: _____
Bottom Hole Location _____

Exp. 2/2/96 280' Alt. II Req.

* PRORATED IN CHASE LIMESTONE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well conforms to the provisions of the Kansas Oil and Gas Conservation Act, Chapter 55-101 et. seq.

AUG 17 1995

Pusher Sean McInerney
SPUD DATE 8-5-95 INIT. SM

LENGTH SURFACE PLANNED _____

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. when done _____ bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 2 3/8 @ 499' CONDUCTOR _____
ANHYDRITE T- B-2340 ELEVATION _____

TD 2435 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ SX _____ Y _____ N _____

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 2330 Ft. W/ 50 SX

1/2 Base Anhy. @ 960 Ft. W/ 80 SX

1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 520 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____
Hauling _____)

TECHNICIAN SM DATE 8-1-95

TYPE OF CEMENT 60/40 67e

STARTING TIME 1:10 (AM/PM) DATE 8-14-95

COMPLETION TIME 3:30 (AM/PM) DATE 8-14-95

CEMENT COMPANY Hawco