

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-22061-00-00
Spot: SENENESW Sec/Twnshp/Rge: 15-23S-13E
2130 feet from S Section Line, 2840 feet from E Section Line
Lease Name: SHADEL Well #: 23
County: GREENWOOD Total Vertical Depth: 1810 feet

Operator License No.: 33640
Op Name: HAAS PETROLEUM, LLC
Address: 10551 BARKLEY ST. #307
OVERLAND PARK, KS 66212

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	1800		125 SX
SURF	8.625	100		75 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 12/27/2016 12:00 AM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Rcvd. from: MARK HAAS Company: _____ Phone: (913) 499-8373

Proposed Plugging Method: Pump full of cement from top to bottom

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: PARTIAL
Date/Time Plugging Completed: 12/27/2016 12:00 AM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

ran tubing to 1750', pumped 25 sxs cement, pulled tubing to 700', pumped 25 sxs cement, pulled tubing to 200', pumped 43 sxs cement to surface, gel spacers between cement plugs, casing shot @ 700' & 200'.

Perfs: **KCC WICHITA**
FEB 10 2017
RECEIVED

RECEIVED
KCC DIST # 3
FEB 06 2017
CHANUTE, KS
MH

Remarks:

Plugged through: TBG

District: 03

Signed *Mike Heffern*
(TECHNICIAN)

INVOICED Form CP-2/3
FEB 16 2017



120 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer: Haas Petroleum, LLC		Customer Name: Mark Haas		Ticket No.: 100785		
Address:		AFE No.:		Date: 12/28/2016		
City, State, Zip:		Job type: Plug To Abandon				
Service District: Madison		Well Details: 1850' of 5.5" casing Perfs: top @ 1794'				
Well name & No. Shambaugh-A16A Sked # 23		Well Location: 15-23s-13e	County: Greenwood	State: Kansas		
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TIME
201	Kevin					AM
						PM
202	Mark					AM
						PM
108	Jake					AM
						PM
30	Brad					AM
						PM
MILES FROM STATION TO WELL						

Treatment Summary

Note: holes shot in casing @ 700' and 200', ran tubing down to 1750'. Rig up to tubing, pumped 5 Bbls water ahead, pumped 20 Bbls gel ahead. Spot 25 sks cement @ 1750', pull tubing up to 700', pumped 10 Bbls gel ahead, spot 25 sks cement. Pull tubing up to 222', break circulation with water Mixed cement till we got good cement returns, mixed 36 sks cement. Pull tubing out of well, filled casing back up with 7 sks of cement. Job Complete - total of 93 sks cement used.
"Thank You"

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
c20101	Cement Pump	ea	1.00	\$790.00	\$790.00	\$553.00
c00101	Heavy Equip. One Way	mi	15.00	\$3.25	\$48.75	\$34.13
c20201	Cement Bulk Truck - Minimum	ea	1.00	\$300.00	\$300.00	\$210.00
p01603	60/40 Pozmix Cement	sack	93.00	\$12.00	\$1,116.00	\$781.20
p01607	Gel 4 %	lb	320.00	\$0.30	\$96.00	\$67.20
p01607	Bentonite Gel	lb	600.00	\$0.30	\$180.00	\$126.00
c10800	Vacuum Truck 80 bbl	ea	3.50	\$84.00	\$294.00	\$294.00

KCC WICHITA
FEB 10 2017
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TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.

Gross: \$ 2,824.75		Net: \$ 2,065.53	
Total Taxable	\$ 974.40	Tax Rate:	7.150%
<small>Fees and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.</small>		Sale Tax:	\$ 69.67
		Total:	\$ 2,135.19

X _____
CUSTOMER AUTHORIZED AGENT

Date of Service: **12/28/2016**
HSI Representative: **Brad Butler**
Customer Representative: _____

Customer Comments or Concerns: