

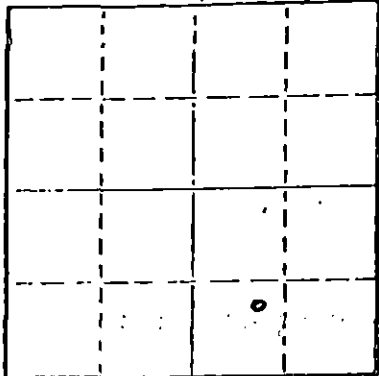
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Hodgeman County. Sec. 24 Twp. 22SRge. 23 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
C NE SW SE

Lease Owner Abercrombie Drilling, Inc.  
Lease Name MILLER Well No. 1  
Office Address 801 Union Center, Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)  
Dry Hole



Date Well completed November 13 1976  
Application for plugging filed (verbally) November 13 1976  
Application for plugging approved (verb.) November 13 1976  
Plugging commenced November 13 1976  
Plugging completed November 13 1976  
Reason for abandonment of well or producing formation  
No commercial quantity of oil or gas encountered  
If a producing well is abandoned, date of last production  
19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Leo Massey  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Set 1st Plug at 600' with 70 sx.  
Set 2nd plug at 240' with 20 sx.  
Set 3rd plug at 40' with 10 sx.  
10 sx. in rathole.

RECEIVED  
STATE CORPORATION COMMISSION

Plug was down at 3:00 p.m., 11-13-76  
State Plugger - Leo Massey

NOV 19 1976

11-19-76

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

STATE OF Kansas COUNTY OF Sedgwick ss.

Jack L. Partridge, Asst. Sec.-Treas. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge  
801 Union Center, Wichita, Kansas 67202  
(Address)

Subscribed and Sworn to before me this 16th day of November, 19 76

My commission expires \_\_\_\_\_

Kathy S. Goertz  
Kathy S. Goertz Notary Public.



**KANSAS DRILLERS LOG**

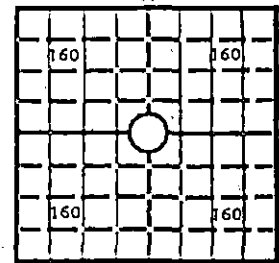
API No. 15 — 083 — 20502-0000  
 County Number

S. 24 T. 22S R. 23 <sup>2E</sup>W

Loc. C NE SW SE

County Hodgeman

640 Acres  
N



Locate well correctly

Elev.: Gr. 2320'

DF 2326' KB 2328'

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name MILLER

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor Abercrombie Drilling, Inc. Geologist \_\_\_\_\_

Spud Date November 3, 1976 Total Depth 4626' P.B.T.D. \_\_\_\_\_

Date Completed November 13, 1976 Oil Purchaser \_\_\_\_\_

**CASING RECORD**

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	247'	Common	200	2% gel 3% Ca Cl

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

NOV 19 1976

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval (s) \_\_\_\_\_

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name MILLER	Dry Hole
S 24 T 22S R 23 <sup>3EX</sup> <sub>W</sub>		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post rick, sand & Shale	0	250	<u>ELECTRIC LOG TOPS:</u>	
Shale	250	1489		
Anhydrite	1489	1527	Heebner	3875' (-1547)
Shale	1527	2250	Lansing	3932' (-1604)
Shale & Shells	2250	2455	B/KC	4238' (-1910)
Lime & Shale	2455	4025	Marmaton	4318' (-1990)
Lime	4025	4553	Fort Scott	4472' (-2144)
Shale & Sand	4453	4510	Cherokee Sh.	4496' (-2168)
Lime	4510	4575	Mississippian	4565' (-2237)
Chert	4575	4586		
Lime	4586	4625	ELTD	4624' (-2296)
Rotary Total Depth		4625		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<hr/> Jack L. Partridge <small>Signature</small>
	<hr/> Assistant Secretary-Treasurer
	<hr/> <small>Title</small>
	<hr/> November 16, 1976
	<hr/> <small>Date</small>