

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 083-21447-01-00
County Hodgeman
-SW -SE -SW Sec. 25 Twp. 22S Rge. 23 X W^E

Operator: License # 31961

205 Feet from S (circle one) Line of Section

Name: Buried Hills Production Company Inc

1458 Feet from E (circle one) Line of Section

Address 1000, 112 - 4th Avenue S.W.

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Calgary, Alberta, Canada
12P 0H3

Lease Name Billings Well # 1 Hz

Field Name Oppy South

Purchaser: _____

Producing Formation Mississippian Osage

Operator Contact Person: Bud Berger

Elevation: Ground 2281 KB _____

Phone (316) 339-3848

Total Depth 6856 feet MD PBDT 6856 feet MD

Contractor: Name: Nabors Drilling

Amount of Surface Pipe Set and Cemented at 540.7 Feet

License: 32105

Multiple Stage Cementing Collar Used? _____ Yes X No

Wellsite Geologist: Jeffrey Barkley, Barry Fidler

If yes, show depth set _____ Feet
RECEIVED
KANSAS CORPORATION COMMISSION

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover _____

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
 Dry _____ Other (Core, MSW, Expl., Cathodic, etc) _____

feet depth to _____ w/ NOV 20 1997 sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Well Completion Division
WICHITA, KS 11-20-97)

Operator: _____

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: _____

Dewatering method used None, Fluids Removed offsite

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name Buried Hills Production Company, Inc.

Lease Name Whitley #2 Hz License No. 31961

SE _____ Quarter Sec. 13 Twp. 20 S Rng. 23 E W

July 26, 1997 August 23, 97
Spud Date Date Reached TD Completion Date

County Ness Docket No. 194,853-C (C-28,102)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title MANAGER OPERATIONS Date 9/11/97

Subscribed and sworn to before me this 19 day of November 19 97

Notary Public [Signature]

Date Commission Expires _____

MICHAEL B. NIVEN
Barrister & Solicitor

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
_____	KCC	_____ SWD/Rep
_____	KGS	_____ Plug
_____		_____ NGPA
_____		_____ Other
(Specify)		

Operator Name Buried Hills Production Company Inc Lease Name Billings Well # 1 Hz
 Sec. 25 Twp. 22S Rge. 23 East County Hodgeman
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4	9 5/8	36	540.7	Portland A	225	3% CaCl ₂
Intermediate	8 3/4	7"	23	4812	Mid Con II	500	3% CaCl ₂ 3/8# B B Flock
Liner	6 1/8	4 1/2	9.5	6856			

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	
	Open Hole Completion			

TUBING RECORD Size Set At Packer At Liner Run Yes No
 Not Applicable - tubing not run

Date of First, Resumed Production, SWD or Inj. September 4, 1997 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>100</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>1500</u>	Gas-Oil Ratio	Gravity <u>37° API</u>
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Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____