

# CONFIDENTIAL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bergman Oil Company

API NO. 15-083-20,928-0000

ADDRESS 520 Union Center

COUNTY Hodgeman

Wichita, Kansas 67202

FIELD Unnamed ARMSTRONG, SD W.C.

\*\*CONTACT PERSON Harold I. Bergman

PROD. FORMATION Mississippian

PHONE 316-267-5291

LEASE Marvin M

PURCHASER Western Crude Oil Inc.

WELL NO. 1

ADDRESS Box 5568

WELL LOCATION NE NE NE

Denver, Colorado 80217

DRILLING Bergman Drilling, Inc.

330 Ft. from North Line and

CONTRACTOR 520 Union Center

330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202

the 27 SEC. 22S TWP. 23W RGE.

RECEIVED  
STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING CONSERVATION DIVISION

CONTRACTOR Wichita Kansas

ADDRESS Wichita Kansas

JUN - 5 1982

		27	

KCC   
KCS   
(Office Use)

TOTAL DEPTH 4583' PBDT 4583'

SPUD DATE 10-13-81 DATE COMPLETED 10-23-81

ELEV: GR 2308 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

5-17-82

Amount of surface pipe set and cemented 8 5/8" @ 301.7

DV Tool Used \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

## AFFIDAVIT

MAY 17 1982

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

CONSERVATION DIVISION

Harold I. Bergman OF LAWFUL AGE, BEING FIRST DULY SWORN TO KANSAS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF) Bergman Oil Company

OPERATOR OF THE Marvin M LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Harold I. Bergman

SUBSCRIBED AND SWORN BEFORE ME THIS 13th DAY OF May, 19 82.

Alma A. Neises  
NOTARY PUBLIC  
Alma A. Neises

MY COMMISSION EXPIRES: May 31, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1519	1548		
Heebner	3871			
Lansing	3928			
Kansas City	4309			
Mississippian	4560			

**CONFIDENTIAL**

**RELEASED**  
**JAN 01 1983**  
**FROM CONFIDENTIAL**

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casg.	12 1/2	8 5/8		301.7	Common - Poz	175	
Production Csg.	7 7/8	5 1/2		4568		100	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8" OD	4558	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production 2-15-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36° A.P.I.
-------------------------------------	--	-----------------------

RATE OF PRODUCTION PER 24 HOURS	Oil 32bbls /D	Gas bbls.	Water 55 %	Gas-oil ratio bbls.	CFPB
---------------------------------	------------------	--------------	---------------	------------------------	------

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------