

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5601 EXPIRATION DATE June 30, 1984

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-083-21,134-0000

ADDRESS Suite 600 - One Main Place COUNTY Hodgeman

Wichita, KS 67202-1399 FIELD Wildcat

** CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385

PURCHASER None LEASE Smith

ADDRESS _____ WELL NO. 1

WELL LOCATION S/2 SW SE

DRILLING Heartland Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR 1980 Ft. from East Line of

ADDRESS Suite 600 - One Main Place the SE (Qtr.) SEC 27 TWP 22 RGE 23 (W)

Wichita, KS 67202-1399

PLUGGING Heartland Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR _____ KCC ☒

ADDRESS Suite 600 - One Main Place KGS ☒

Wichita, KS 67202-1399 SWD/REP _____

TOTAL DEPTH 4655' PBDT None PLG. _____

SPUD DATE April 15, 1984 DATE COMPLETED April 22, 1984 NGPA _____

ELEV: GR 2296 DF _____ KB 2305

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 489' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Drv Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

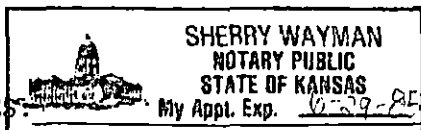
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Phyllis Buchanan
PHYLLIS BUCHANAN (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May, 19 84.

MY COMMISSION EXPIRES



Sherry Wayman
(NOTARY PUBLIC)

SHERRY WAYMAN

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 27 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Assoc. Petroleum Consultants LEASE Smith

SEC. 27 TWP. 22S RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.			Heebner	3884 (-1579)
☒ Check if samples sent to Geological Survey			Douglas	3915 (-1610)
			Lansing KC	3945 (-1640)
			Stark	4213 (-1908)
5576 - 5592 Mississippi Warsaw - Dolomite, white to pale green, fine crystalline and sucrosic. Poor intercrystalline porosity with no fluorescence and no show of hydrocarbons. This zone also contained shale; gray.			Base KC	4329 (-2024)
			Fort Scott	4490 (-2185)
			Cherokee	4515 (-2210)
			Miss. Warsaw	4576 (-2271)
			Miss. Osage	4593 (-2288)
			RTD	4655 (-2350)
			LTD	4653 (-2348)
4593 - 4653 Mississippian Osage - Dolomite, cream to white with fair intercrystalline porosity and chert white and translucent. This chert was fresh and sharp fractured with no visible porosity. The Mississippian Osage contained no show of hydrocarbons.				

If additional space is needed use Page 2,

RELEASED

MAY 08 1985

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	489'	Pozmix	300	60/40 3% CaCl 27 gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD		
Size	Setting depth	Packer set at
NONE		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
			%	

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	NONE