

500

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, GWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-083-20,966-0000

ADDRESS 801 Union Center

COUNTY Hodgeman

Wichita, KS 67202

FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_

PROD. FORMATION \_\_\_\_\_

PHONE \_\_\_\_\_

LEASE EWY

PURCHASER \_\_\_\_\_

WELL NO. 1

ADDRESS \_\_\_\_\_

WELL LOCATION C NE SW

DRILLING Abercrombie Drilling, Inc.

1980 Ft. from West Line and

CONTRACTOR \_\_\_\_\_

1980 Ft. from South Line of

ADDRESS 801 Union Center

the SW/4 SEC. 2 TWP. 22S RGE. 23W

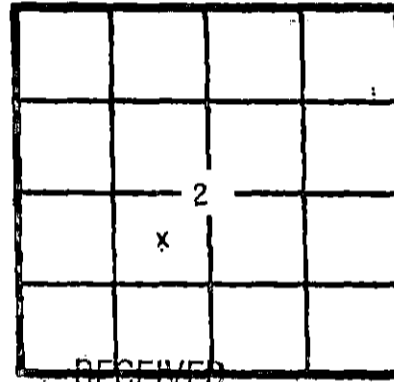
Wichita, KS 67202

WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS 801 Union Center



KCC   
KGS   
(Office Use)

Wichita, KS 67202

TOTAL DEPTH 4558' PBTD \_\_\_\_\_

SPUD DATE 3/30/82 DATE COMPLETED 4/09/82

ELEV: GR 2279' DF 2282' KB 2284'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED STATE CORPORATION COMMISSION

Amount of surface pipe set and cemented 353'

DV Tool Used? \_\_\_\_\_

APR 19 1982

AFFIDAVIT CONSERVATION DIVISION

4-19-82

STATE OF Kansas, COUNTY OF Sedgewick Wichita, Kansas SS, I, \_\_\_\_\_

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE EWY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jack L. Partridge

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF April, 19 82

Elizabeth G. Terry  
NOTARY PUBLIC  
Elizabeth G. Terry  
NOTARY PUBLIC  
ELIZABETH G. TERRY  
NOTARY PUBLIC  
OF KANSAS

MY COMMISSION EXPIRES: 7-13-85

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	363	<b>SAMPLE TOPS:</b> Heebner Lansing B/KC Pawnee Ft. Scott Chero. Cong.	3881' (-1567) 3908' (-1624) 4294' (-2010) 4385' (-2101) 4434' (-2150) 4461' (-2178) 4509' (-2225)
Sand & Shale	363	1440		
Shale	1440	4020		
Shale & Lime	4020	4136		
Shale	4136	4258		
Lime & Shale	4258	4367		
Shale & Lime	4367	4463		
Lime	4463	4534		
Shale & Lime	4534	4558		
Rotary Total Depth	4558			
DST #1: (4487' - 4534') 30-45-30-45. Wk. Blow - 20". Rec. 5' WM. IFPs: 32-32#, ISIP: 74#, FFPs: 53-53#, FSIP: 53#.				
DST #2: (4487' - 4547') 30-45-30-45. Rec. 1' free oil, 9' SOCM, 60' SOSM. IFPs: 59-59#, ISIP: 1195#, FFPs: 99-99#, FSIP: 1096#.				
DST #3: (4547' - 4558') 30-45-60-45. Wk. Blow. IFPs: 49-59#, ISIP: 1293#, FFPs: 99-128#, FSIP: 1126#. Rec. 10' Free oil, 190' MW.				

RECEIVED  
 STATE CORPORATION COMMISSION  
 APR 19 1952  
 CONSERVATION DIVISION  
 Wichita, Kansas

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/2"	8 5/8'	20#	359'	Common	230	2% gel, 3% c.c.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Kind of fluid produced	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS Distribution of gas—water, mud gas, loss or sold	Gas mcf Water % Perforations	Gas-oil ratio cps

