

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC 0 (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Abercrombie Drilling, Inc.

API NO. 15-083-20,966-0000

ADDRESS 801 Union Center

COUNTY Hodgeman

Wichita, KS 67202

FIELD _____

**CONTACT PERSON _____

PROD. FORMATION _____

PHONE _____

LEASE EWY

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION C NE SW

DRILLING Abercrombie Drilling, Inc.

1980 Ft. from West Line and

CONTRACTOR _____

1980 Ft. from South Line of

ADDRESS 801 Union Center

the SW/4 SEC. 2 TWP. 22S RCH. 23W

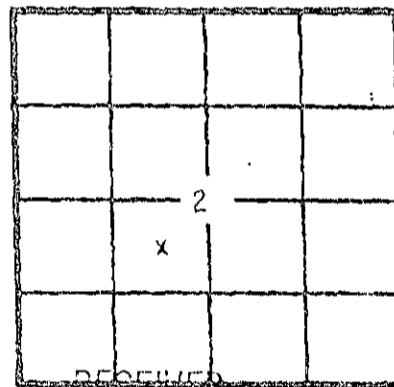
Wichita, KS 67202

WELL FLAT

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR _____

ADDRESS 801 Union Center



KCC
KGS
(Office Use)

Wichita, KS 67202

TOTAL DEPTH 4558' PBD _____

SPUD DATE 3/30/82 DATE COMPLETED 4/09/82

ELEV: GR 2279' DF 2282' KB 2284'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 353'

STATE CORPORATION COMMISSION
DV Tool Used? _____

APR 19 1982

AFFIDAVIT CONSERVATION DIVISION

4-19-82

STATE OF Kansas, COUNTY OF Sedgwick Wichita Kansas SS, I, _____

Jack L. Partridge OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Abercrombie Drilling, Inc.

OPERATOR OF THE EWY LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Jack L. Partridge

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF April, 19 82

Elizabeth G. Terry
NOTARY PUBLIC
Elizabeth G. Terry
NOTARY PUBLIC
TERRY
OF KANSAS

MY COMMISSION EXPIRES: 7-13-85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WIDE TRAO

WELL LOG

Show all important points of porosity and contents thereof; record intervals, and all drill-stem tests, including depth interval tested, samples used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	MARKS	DEPTH
Shale	0	363	SAMPLE TOPS: Heebner Lansing B/KC Pawnee Ft. Scott Chero. Cong.	
Sand & Shale	363	1440		3881' (-1567)
Shale	1440	4020		3908' (-1624)
Shale & Lime	4020	4136		4294' (-2010)
Shale	4136	4258		4385' (-2101)
Lime & Shale	4258	4367		4434' (-2150)
Shale & Lime	4367	4463		4461' (-2178)
Lime	4463	4534		4509' (-2225)
Shale & Lime	4534	4558		
Rotary Total Depth	4558			
DST #1: (4487' - 4534') 30-45-30-45. Wk. Blow - 20". Rec. 5' WM. IFPs: 32-32#, ISIP: 74#, FFPs: 53-53#, FSIP: 53#.				
DST #2: (4487' - 4547') 30-45-30-45. Rec. 1' free oil, 9' SOCM, 60' SOSM. IFPs: 59-59#, ISIP: 1195#, FFPs: 99-99#, FSIP: 1096#.				
DST #3: (4547' - 4558') 30-45-60-45. Wk. Blow. IFPs: 49-59#, ISIP: 1293#, FFPs: 99-128#, FSIP: 1126#. Rec. 10' Free oil, 190' MW.				

RECEIVED
STATE CORPORATION COMMISSION
APR 19 1955
CONSERVATION DIVISION
Wichita Kansas

Report of all stages set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Surface	12 1/4"	8 5/8'	20#	359'	Common	230	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Seals cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Position set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of test production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity

DATE OF PRODUCTION	OS	Gas	Water %	Gas-oil ratio

Perforations

