

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5104
Name Blue Goose Drilling Co., Inc.
Address P.O. Box 1413
Great Bend, KS 67530
City/State/Zip

Purchaser

Operator Contact Person Martin Miller
Phone 316 792-5633

Contractor: License # same
Name Company Tools

Wellsite Geologist Kent R. Roberts
Phone 316 262-5300

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If O.W.D.: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

3/9/88 3/17/88 3/18/88
Spud Date Date Reached TD Completion Date

4691 Plugged to surface.
Total Depth PBID

Amount of Surface Pipe Set and Cemented at 210' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidential conservation expansion 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Contracts/Exploration Date 3/27/88

Subscribed and sworn to before me this 1st day of April 1988
Notary Public [Signature]

Date Commission Expires



API NO. 15-083-21,302-0000
County Hodgeman
90'N 50'W C S/2 N/2 S/2 East
Sec 18 Twp 22 Rge 23 West

1740 Ft North from Southeast Corner of Section
2690 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

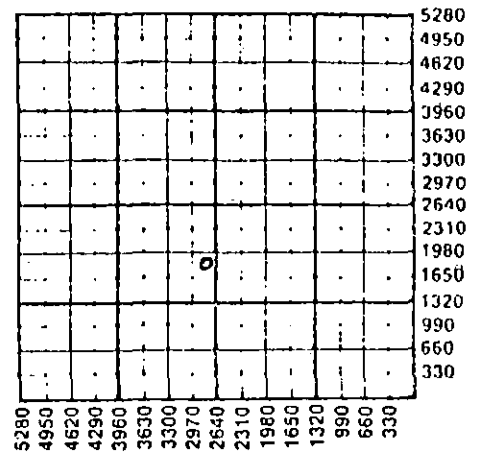
Lease Name Bradshaw Well # 1

Field Name wildcat

Producing Formation

Elevation: Ground 2401' KB 2408'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled from pond off-lease.
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)
(purchased from city R.W.D. #)
RECEIVED 4-4-88

APR 4 1988
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KANSAS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
4-4-88
Form ACO-1 (5-86)

Sec 18 Twp 22 Rge 23

Operator Name Blue Goose Drilling Co., Inc. Lease Name Bradshaw Well # 1

Sec. 18 Twp. 22 Rge. 23 East West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4416-4481 30-30-30-30
 Rec: 2140' gassy muddy water
 IFP 402-714 ISIP 1410
 FFP 776-1018 FSIP 1410
 IHP 2437 FHP 2388

Name	Top	Bottom
Anhydrite	1662 (+ 746)	
Heebner	3967 (-1559)	
Lansing	4019 (-1611)	
Stark Sh.	4289 (-1881)	
B/KC	4408 (-2000)	
Pawnee	4524 (-2116)	
Fort Scott	4570 (-2162)	
Cher. Sh	4594 (-2186)	
Conglom.	4675 (-2267)	
Miss. War.	Not present	
Miss. Os.	4680 (-2272)	
RTD	4691 (-2283)	

NO LOG RUN.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	210'	60/40	210'	3% gel, 2% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD							
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmingled