

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

☒ Letter requesting confidentiality attached.

☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #5399

EXPIRATION DATE 7/1/84

OPERATOR American Energies Corporation

API NO. 15-083-21,111-0000

ADDRESS 575 Fourth Financial Center

COUNTY Hodgeman

Wichita, Kansas 67202

FIELD Wildcat

** CONTACT PERSON Jim Hall

PROD. FORMATION N/A

PHONE (316) 263-5785

N/A Indicate if new pay.

PURCHASER N/A

LEASE Reed

ADDRESS _____

WELL NO. 1

WELL LOCATION C NW NW

DRILLING White & Ellis Drilling, Inc.

660 Ft. from North Line and

CONTRACTOR

ADDRESS 5532 W. 10th

660 Ft. from West Line of

Great Bend, Kansas 67530

the NW (Qtr.) SEC 18 TWP 22S RGE 23W (E) (W)

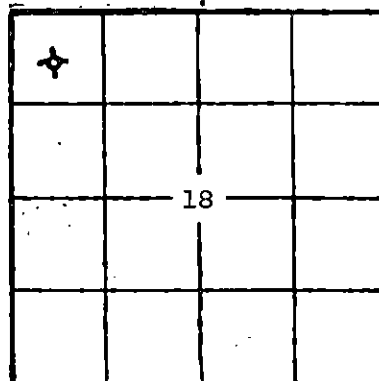
PLUGGING Same as Drilling Contractor

CONTRACTOR

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC ☒KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4732'

PBTB

SPUD DATE 1/17/84

DATE COMPLETED 1/30/84

ELEV: GR 2422'

DF 2424'

KB 2427'

DRILLED WITH ~~(CAMBER)~~ (ROTARY) ~~(AND)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 405'

DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Van F. Griffin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Van F. Griffin, Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this _____ day of _____,

1984.



(NOTARY PUBLIC) Kristee Wittrig

MY COMMISSION EXPIRES: 8/31/87

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

JAN 31 1984

CONSERVATION DIVISION

Side TWO

OPERATOR American Energies Corp. LEASE NAME Reed

SEC 18 TWP 22 S RGE 23W

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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☐ Check if no Drill Stem Tests Run.☐ Check if samples sent Geological Survey.

DST #1 4658-4715', 40/30/30/30, IH 2436, IF 55-55, dec'd. 16", flush no help, IS 98, FF 55-55, FS 87, FH 2415, rec. 30' SOSM.

DST #2 4709-4725', 30/45/60/90, DoIo. fair show free oil, vuggy $\emptyset$, IH 2511, IF 33-33, IS 1447, FF 44-44, FS 1447, FH 2489, rec. 10' CGO, 37° & 70° + 51' OCM.

DST #3 4718-4732', 30/45/60/90, IH 2521, IF 55-87, IS 1447, FF 142-218, FH 1447, rec. 484' TF (1.5' CO + 112' SOCMW + 10% O, 50% M, 40% W + 186' VSOCMW, 50% O, 10% M, 85% W + 186' VSOCW, 5% O, 95% W, RTD 4732'.

E-Log Tops:

Anhydrite	+737
Heebner	-1572
Lansing	-1619
B/KC	-2007
Fort Scott	-2165
Cherokee	-2194
Mississippi	-2273
TD	-2305

If additional space is needed use Page 2

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

RELEASED
FEB 06 1965
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		412'	60/40 POZ	220	2% gel 3% CC

LINER RECORD

PERFORATION RECORD :

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		CFPS
	Perforations	