

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8890
name Donald J. Malone, Geol.
address 919 Century Plaza
City State Zip Wichita, KS 67202

Operator Contact Person Don Malone
Phone (316) 263-4225

Contractor: license # 5137
name J. W. Drilling Co., Inc.

Nellsite Geologist Donald J. Malone
Phone (316) 263-4225

Designate Type of Completion
 New Well Re-Entry Workover

X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-23-85 6-01-85 TA-NA
pud Date Date Reached TD Completion Date

4680
otal Depth PBTD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 575 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 083-21,199-0000

County Hodgeman

SE SE SW Sec 18 Twp 22S Rge 23W

330 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

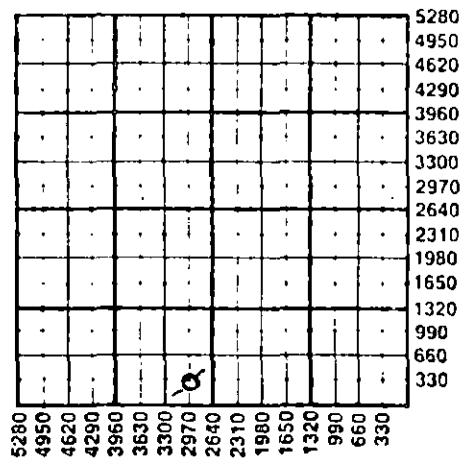
Lease Name BRADSHAW Well# A-1

Field Name Wildcat

Producing Formation Conglomerate

Elevation: Ground 2371 KB 2376

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Pond etc.) Ft West From Southeast Corner
Sec 18 Twp 22S Rge 23 East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald J. Malone
Title Operator Date 12-20-85

Subscribed and sworn to before me this 20th day of December 1985
Jan I. Schwab
Notary Public
My Appointment Expires 5-2-89

RECEIVED
STATE CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

12-20-85

Sec. 18, Twp. 22, Rge. 23W

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DRILLERS LOG

Shales.....	0	-	510
Surface clay.....	510	-	577
Surface clay & shales.....	577	-	1110
Sand.....	1110	-	1290
Shales.....	1290	-	1550
Red Bed.....	1550	-	1628
Anhydrite.....	1628	-	1650
Shale.....	1650	-	2035
Shale & Shells.....	2035	-	2500
Shale & lime.....	2500	-	4310
Lime.....	4310	-	4480
Lime & Cherts.....	4480	-	4600
Lime.....	4600	-	4640
Chert.....	4640	-	4680

Name	Top	Bottom
Stone Corral-----	-1624	+ 752
Heebner-----	-3934	-1558
Lansing-----	-3985	-1609
B/Kansas City-----	-4379	-2003
Fort Scott-----	-4539	-2163
Cherokee-----	-4564	-2188
B.P.L.-----	-4612	-2236
Cong. Sd.-----	-4632	-2256
Miss-----	-4645	-2269
LTD-----	-4681	-2305
RTD-----	-4680	-2304

DST#1 4595-4634, 30-45-30-45, weak blow died, flushed no help, rec. 10' drlg mud no show, IBHP 1187, IFP 64-45, FFP 64-42, FBHP 984
 DST#2 4601-40, 30-45-30-45, weak blow built to 2" on 2nd open, rec. 55' oil cut mud, IBHP 1382, IFP 45-45, FFP 69-64, FBHP 1378
 DST#3 4602-54, 30-45-30-45, weak blow, recovered 45' very sli oil cut mud, IBHP 1339, IFP 54-54, FFP 60-54, FBHP 1335

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12-1/4"	8-5/8"	28#	575	lite 60/40poz	175 100	2%gel, 3%cc..
Production..	7-7/8"	4-1/2"	10.5#	4679	common	125	2%gel, 10%salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
		500 gals 15% acid.....	4645-81

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil ITA - NA K-A	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB

METHOD OF COMPLETION
 Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

PRODUCTION INTERVAL
 Dually Completed.
 Commingled