

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6113 EXPIRATION DATE June 30, 1984

OPERATOR Landmark Oil Exploration, Inc. API NO. 15-083-21,129-0000

ADDRESS 105 S. Broadway, Suite 1040 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD HANSTON-Oppy (Non-Prorated)

** CONTACT PERSON Mel Hussey PROD. FORMATION MISSISSIPPI Indicate if new pay. relate
PHONE (316) 265-8181

PURCHASER Getty Trading & Transportation Co. LEASE Mennonite Church

ADDRESS P. O. Box 5568 WELL NO. #1-24

Denver, Colorado 80217 WELL LOCATION NW SW NE

DRILLING White & Ellis Drilling, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 401 E. Douglas, Suite 500 2310 Ft. from East Line of XXX

Wichita, Kansas 67202 the NE (Qtr.) SEC24 TWP22S RGE23 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

		24	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4630 PBTD _____

SPUD DATE 4-6-84 DATE COMPLETED 4-17-84

ELEV: GR 2348 DF _____ KB 2352

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 251' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

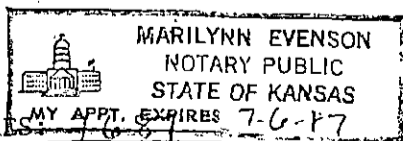
A F F I D A V I T

Merlin C. Hussey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Merlin C. Hussey
(Name)
Merlin C. Hussey

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1984.



Marilynn Evenson
(NOTARY PUBLIC)
Marilynn Evenson
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES _____

JUN 15 1984

** The person who can be reached by phone regarding any questions concerning this information _____

CONSERVATION DIVISION
Wichita, Kansas

6-15-84

Side TWO

OPERATOR Landmark Oil Exploration, Inc. LEASE NAME Mennonite Church SEC 24 TWP 22S RGE 23 (W)

(E)
(W)

WELL NO 1-24

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

LOG TOPS
 Anhydrite 1516' (+836)
 Heebner 3901' (-1549)
 Toronto 3918' (-1566)
 Lansing 3960' (-1608)
 Lane Shale 4127' (-1775)
 Stark Shale 4220' (-1868)
 BKC 4299' (-1947)
 Marmaton 4320' (-1968)
 Altamont 4340' (-1988)
 Pawnee 4425' (-2023)
 Ft. Scott 4490' (-2138)
 Cherokee Shale 4515' (-2163)
 Miss. Warsaw 4573' (-2221)
 Miss. Osage 4580' (-2228)

DST #1 4550'-4587', 30-30-30-30
 Recovered 15' very slight oil cut mud. SIP 604-484#. IFP 55-55. FFP 55-55.

DST #2 4585'-4595', 30-45-60-75.
 Recovered 420' GIP, 360' clean gassy oil and 60' muddy oil. SIP 1376-1376#. IFP 66-88. FFP 121-167.

DST #3, 4590'-4603', 30-45-60-75.
 Recovered 90' GIP, 270' clean gassy oil and trace of water. SIP 1386-1386#. IFP 55-66. FFP 88-132.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"		259'	Class A	175	2% CaCl
Production		4 1/2"	10.5#	4629'	Class A common	125	14% Salt, 2% Gel, 0.7% FCR-1

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4584'-4590'
TUBING RECORD			4		4585'-4587'
Size	Setting depth	Packer set at	4		4587'-4589'
2 3/8"	4581.17'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. Mud cleanup acid & KCl water	4584'-4590'
25 sacks Halliburton DOC	4584'-4590'
100 gal. 15% FE w/non-emulsifier and surfactant.	4585'-4587'

Date of first production 5-30-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 33 bbls.	Gas MCF	Water 32 % bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPP

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Landmark Oil LEASE NAME Mennonite Church
 WELL NO. 1-24

SEC 24 TWP 22S RGE 23 (W) XXIX

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD, continued</u>				
250 gal. diesel with Hy-Flo surfactant.		4585'-4587'		
50 gal. 28% FE acid		4585'-4589'		