

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5472 EXPIRATION DATE 6-30-83

OPERATOR Hoppe Oil & Gas Co., Inc. API NO. 15-083-21029-0000

ADDRESS 2400 N. Woodlawn, Suite #211 COUNTY Hodgeman

Wichita, Ks. 67220 FIELD Hanston - Oppy

\*\* CONTACT PERSON Rick Hoppe PROD. FORMATION None

PHONE 316/683-0766

PURCHASER NA LEASE Mennonite Church

ADDRESS WELL NO. #1

WELL LOCATION C-SE-NE Sec.24-22S-23W

DRILLING KAW Drilling Co., Rig #1 1980 Ft. from North Line and

CONTRACTOR ADDRESS Union Center Bldg. 660 Ft. from East Line of

Wichita, Ks. the NE (Qtr.) SEC 24 TWP 22 RGE 23 (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT

CONTRACTOR ADDRESS P. O. Box 31 (Office Use Only)

Russell, Kansas 67665

TOTAL DEPTH 4665 PBTD NA

SPUD DATE 12/17/82 DATE COMPLETED 12/29/82

ELEV: GR 2341 DF 2349 KB 2352

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 204 Ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rick A. Hoppe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rick A. Hoppe (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 1983.

FAYE L. BRALEY NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. March 22, 1985

Faye L. Braley (Notary Public)

MY COMMISSION EXPIRES:

RECEIVED

STATE CORPORATION COMMISSION

1-10-83

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 10 1983 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (W)

OPERATOR Hoppe Oil & Gas Co., Inc. LEASE Mennonite Church #1 SEC. 24 TWP. 22 RGE. 23 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. \_\_\_\_\_

| FORMATION DESCRIPTION, CONTENTS, ETC.  |  | TOP  | BOTTOM | NAME  | DEPTH  |
|--|--|------|--------|---|--|
| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.<br>Check if no Drill Stem Tests Run. |  |      |        |   |  |
| DST #1 4350-74; 30-30-60-60<br>Wk. B. 20 min.<br>Rec. 60' SO SPKD M<br>IBHP 1107#<br>FP 31 - 91#<br>FBHP - 1107#   |  | 4350 | 4374   | Heeb.<br>L. Kc<br>Stark Sh.<br>B Kc<br>Cherokee<br>Miss. Warsaw<br>Miss. Osage<br>RTD | -1556<br>-1612<br>-1914<br>-1982<br>-2174<br>-2235<br>-2282<br>-2313 |
| If additional space is needed use Page 2, Side 2   |  |      |        |   |  |

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement   | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|---------------|-------|----------------------------|
| Surface Casing    | 12 1/4"           | 8 5/8"                    | 24#            | 204'          | Common Cement | 175   | 3% Gel<br>2% CC            |
|                   |                   |                           |                |               |               |       |                            |
|                   |                   |                           |                |               |               |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

|                          |   |         |
|--------------------------|---|---------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|

|                             |           |           |             |                     |      |
|-----------------------------|-----------|-----------|-------------|---------------------|------|
| Estimated Production - I.P. | Oil bbls. | Gas bbls. | Water % MCF | Gas-oil ratio bbls. | CFPB |
|-----------------------------|-----------|-----------|-------------|---------------------|------|

Disposition of gas (vented, used on lease or sold)

Perforations