

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5472 EXPIRATION DATE 6-30-83

OPERATOR Hoppe Oil & Gas Co., Inc. API NO. 15-083-21029-0000

ADDRESS 2400 N. Woodlawn, Suite #211 COUNTY Hodgeman

Wichita, Ks. 67220 FIELD Hanston - Oppy

** CONTACT PERSON Rick Hoppe PROD. FORMATION None

PHONE 316/683-0766

PURCHASER NA LEASE Mennonite Church

ADDRESS WELL NO. #1

WELL LOCATION C-SE-NE Sec.24-22S-23W

DRILLING KAW Drilling Co., Rig #1 1980 Ft. from North Line and

CONTRACTOR ADDRESS Union Center Bldg. 660 Ft. from East Line of

Wichita, Ks. the NE (Qtr.) SEC 24 TWP 22 RGE 23 (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 31

Russell, Kansas 67665

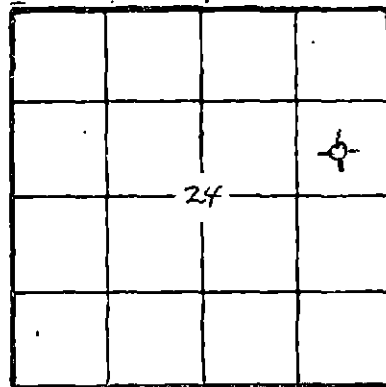
TOTAL DEPTH 4665 PBDT NA

SPUD DATE 12/17/82 DATE COMPLETED 12/29/82

ELEV: GR 2341 DF 2349 KB 2352

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA



KCC _____
KGS _____
SWD/REP _____
PLG. _____

Amount of surface pipe set and cemented 204 Ft. DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rick A. Hoppe, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rick A. Hoppe
Rick A. Hoppe (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 1983.

FAYE L. BRALEY
NOTARY PUBLIC
Bedgwick County, Kansas
My Appt. Exp. March 22, 1983

Faye L. Braley
Faye L. Braley (Name)
STATE COMMISSIONER

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

JAN 10 1983
CONSERVATION DIVISION
Wichita, Kansas

1-10-83

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST #1 4350-74; 30-30-60-60 Wk. B. 20 min. Rec. 60' SO SPKD M IBHP 1107# FP 31 - 91# FBHP - 1107#			4350	4374	Heeb.	-1556
					L. Kc	-1612
					Stark Sh.	-1914
					B Kc	-1982
					Cherokee	-2174
					Miss. Warsaw	-2235
					Miss. Osage	-2282
					RTD	-2313

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	204'	Common Cement	175	3% Gel 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations