

TYPE	AFFIDAVIT OF COMPLETION	FORM	ACO-1 WELL HI	STORY
ONE	•	•		
mission, 200 Co days after the Attach sep If confidential record and Side Applicatio injection and t	pies of this form shall be filed will lorado Derby Building, Wichtag Karcompletion of a well regardless is arate letter of reduest files in the Information only file one copy. Information is must be made on dual completion emporarily abandoned wells.  copy only wireline logs (i.e. electric). (Rules 82-2-105 & 82-2-125)	nsas 67202, find fine fe ormat for for in Side fric l. , comminglin ctrical log,	within thirty flower comple fo we Weld co will be of p ng, salt water sonic log, g	(30) ted. dfidential. ublic disposal,
•	39 Pending EXPIRATION DA		•	
•		- —		7
	Bergman Oil Company 520 Union Center			
<del></del>	Wichita, Kansas 67202			
	,	· ·		
W CONTACT FERS	ON <u>Harold I. Bergman</u> PHONE <u>316-267-5291</u>	FROD. FO	RMATION	Mississippian
PURCHASER	Western Crude Oil, Inc.		Scothorn	1
	Box T.A. Denver, Colo. 80217			
			CATION SW S	
DRILLING	Bergman Drilling, Inc.			
CONTRACTOR			from	
ADDRESS			Qtr.)SEC_23TW	
PLUGGING	Wichita, Kansas 67202 RECE	HHED	•	
CONTRACTOR	STATE CORPORAT	<u> TON COMMISSION -</u>	WELL PLAT	Use On
ADDRESS	AUG 0	3 1982		KCC_
	CONSERVATIO		<del></del>	KGS
TOTAL DEPTH	4540' PBTD Wichita, I	Kansas	}	SWD/REP_ PLG.
SPUD DATE	2-7-82 DATE COMPLETED 5-27-82	}	<u></u> 23 <del></del>	
ELEV: GR 2279	DF KB 2284	_	1 1	
DRILLED WITH (CA			<del></del>	<del></del> [
	ISPOSAL OR REPRESSURING WELL BEING OF WATER FROM THIS LEASE			,
Amount of surface	ce pipe set and cemented344	DV Tool U	sed?no	_•
THIS AFFIDAVIT A	APPLIES TO: ( <u>Circle ONE</u> ) Oil, Gas orarily Abandoned, OWWO. Other	s, Shut-in G	as, Dry, Dispo	osal,
ALL REQUIREMENTS AND GAS INDUSTRY	S OF THE STATUTES, RULES AND REGULA Y HAVE BEEN FULLY COMPLIED WITH.	TIONS PROMU	LGATED TO REGU	JLATE THE OIL
•			•	•
		•		
	A F F I D A V I T Harold I. Bergman			
that:	<del></del> ,		wful age, here	
I am the Af The statements a	ffiant, and I am familiar with the and allegations contained therein a	contents of re true and	the foregoing	g Affidavit.
	•	TN MM	911.11.10h	0 ^
	•	1 - William	(Name)	
			1.0	•

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of

MY COMMISSION EXPIRES: May 31, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

OH 4529-

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  From Constitution State and production of the state	OPERATOR	Termon	, U~m~ ⊃1/1.	LAS	" "h.	^ " <u>"</u>	und unlib	0/10
Description						rn # 1	SEC. <u>23</u> TWP.	. 22 KGE 23W
DST # 1 4507-4540 ( Miss ) 60-45-60-45   Rec. 1000' clean passy oil, 4400 Frogy oil oil 1006   Rec. 1000' clean passy oil, 4400 Frogy oil oil 1006   Rec. 1000' clean passy oil, 4400 Frogy oil oil 1006   Rec. 1000' clean passy oil, 4400 Frogy oil oil 1006   Rec. 1000' clean passy oil, 4400 Frogy oil oil 1006   Rec. 1000' clean passy oil, 4400 Frogy oil oil 1006   Rec. 1000' clean passy oil, 4400 Frogy oil oil 1006   Rec. 1000' clean passy oil, 4400 Frogy oil oil 1006   Rec. 1000' clean passy oil, 4400 Frogy oil oil 1006   Rec. 1000		sones of porosity er	nd contents then	reof; cored inter	rvals, and all d		SHOW GEOLOGIC OR OTHER DESC	CAL MARKERS, LOGS RUN, CRIPTIVE INFORMATION.
DST # 1 4507-4540 ( Miss) 60-45-60-45   Rec. 1300' clean gussy oil, 440' frozgy oil t HOCM   RHP 1305-1305 FP 131-468/468-590   Heebner 3837-1553   Lansing 3897-1613   B/ Kansasa City 4275-1991   Ft. Scott 4434-2150   Miss 4512-2228   Miss 45		<del></del>			<del></del>		NAME	DEPTH
Rec. 1000' clean gassy oil, 400' Froduction. Production at C. CASING RECORD (New) or (Used)  RELEASED  JUN 2 0 (S84  FROM CON FIDENTIA)  Report of all trings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Production 7 7/8 4 1/2 9.5 4529 50/40 Doz 125 172 86 85 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					1	<del></del>	<del> </del>	
Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)  Purpose of string Size hole delited Size examps set Weight Bar/It. Setting depth Type sement Socks Tree and percent additives  Surface 12 1/4 8 5/8 344 70/30 Doz 190 3% cacl 2% gr.  Production 7 7/8 4 1/2 9,5 4529 60/40 Doz 125 1/2 5al-Gail/s  Production 7 7/8 4 1/2 9,5 4529 60/40 Doz 125 1/2 5al-Gail/s  TOSING RECORD PERFORATION RECORD  Top, It. Battom, It. Sacks cement Shots per It. Sizes 6 type Depth interest  TUBING RECORD Performance Depth interest  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interest treated  Produce Natural Open Hole 4516~20  Desired first production Production Producing method (Howing, pumping, gost liff, etc.) Gravity	Rec. 1000 440' Frog	)' clean ga gy oil ይጠ	assy oil, 10CM	•	45		Lansing B/ Kansa City Ft. Scot	4275-1991
Furpuse of string   Size hole drilled   Size colling test   Weight bs/ft. Setting depth   Type cament   Socks   Type and percent additives    Surface   12 1/4   8 5/8   344   70/30 poz   190   3% cacl 2% grant    Production   7 7/8   4 1/2   9,5   4529   60/40 poz   125   10% Salt    LINER RECORD   PERFORATION RECORD    Tubing Record   Sacks cement   Shots per ft.   Size 6 type   Depth interval    Tubing Record   Pocker set of    ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD    Amount and kind of motorial used   Depth interval    Produce Natural   Open Hole 4516~20    Cravity   Octavity   Octavity    Octavity   Octavity   Octavity    Octavity   Octavity   Octavity    Octavity   Octavity   Octavity   Octavity    Octavity   Octavity   Octavity   Octavity    Octavity   Octavity   Octavity   Octavity   Octavity    Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octavity   Octav					J	UN 2 0 1984		
Surface 12 1/4 8 5/8 344 70/30 poz 190 3% cacl 2% gg  Production 7 7/8 4 1/2 9,5 4529 60/40 poz 125 1/2 15 Gil/s 20 bbls sal  LINER RECORD PERFORATION RECORD  Top, th. Battom, tt. Sacks cement Shots per ft. Size 6 type Depth interval  TUBING RECORD  Size Setting depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Produce Natural Open Hole 4516~20  Dette of first production Prod		ıs sat surface,	intermediate,	aroduction, of	· CASING	PECORD (Ne		
Production 7 7/8 4 1/2 9,5 4529 60/40 poz 125 1/2 15 Gil/2 15 Gil/	Raport of all string	<del></del>		<del>,</del>		<del></del> _	w) or (Used	)
LINER RECORD  Sacks cement  Shots per ft.  Size & type  Depth interval  TUBING RECORD  Size  Setting depth  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Depth interval treated  Produce Natural Open Hole 4516-20  Dete of first production  Production  Producing method (flowing, pumping, gas lift, etc.)  Gravity	Raport of all string	Size hole drillad	Size cusing set	<del>,</del>	Setting depth	Type sament	ew) or (Used	Type and percent additives
TUBING RECORD  Size Setting depth Packer set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Produce Natural Open Hole 4516-20  Dete of first production Producing method (flowing, pumping, gas lift, etc.)  Gravity	Raport of all string Furness of string Surface	Size hole drilled	Size cosing set (In O.D.)	Weight bs/ft.	Setting depth	Type cament 70/30 Doz	w) or (Used Socks	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/s)
TUBING RECORD  Size Setting depth Packer set of ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Produce Natural Open Hole 4516-20  Dete of first production Producing method (flowing, pumping, gas lift, etc.)  Gravity	Raport of all string Furness of string Surface	Size hole drilled	Size cosing set (In O.D.)	Weight bs/ft.	Setting depth	Type cament 70/30 Doz	w) or (Used Socks	Type and percent additives  3% cacl 2% ge
TUBING RECORD  Size Softing depth Packer set at  ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used Depth interval treated  Produce Natural Open Hole 4516-20  Dete of first production Producing method (flowing, pumping, gas lift, etc.)  Gravity	Raport of all string Furness of string Surface	Size hole drilled	Size cosing set (In O.D.)	Weight bs/ft.	Setting depth	Type cament 70/30 Doz	w) or (Used Socks	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/s)
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Produce Natural Open Hole 4516~20  Deste of first production  Production  Production Production Production Production Gravity	Raport of all string Furness of string Surface	12 1/4 7 7/8	8 5/8 4 1/2	Weight bs/ft.	Setting depth	70/30 poz 60/40 poz	w) or (Used Socks 190 125	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/sl 20 bbls salt
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Produce Natural Open Hole 4516~20  Deste of first production  Production  Production Production Production Production Gravity	Report of all string  Furpose of string  Surface  Production	12 1/4 7 7/8	Size cosing set (In O.D.)  8 5/8  4 1/2	Weight Bs/ft.	Setting depth  344  4529	70/30 DOZ 60/40 DOZ	socks 190 125 ORATION RECOR	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/sl 20 bbls salt
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used  Produce Natural Open Hole 4516-20  Depth interval treated  Production Production Production pumping, gas lift, etc.)  Gravity	Report of all string  Furpose of string  Surface  Production	12 1/4 7 7/8 LINER RECOR	Size cusing set (in O.D.)  8 5/8  4 1/2  RD  Sacks ce	Weight Bs/ft.	Setting depth  344  4529	70/30 DOZ 60/40 DOZ	socks 190 125 ORATION RECOR	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/sl 20 bbls salt
Produce Natural Open Hole 4516~20  Depth interval treated  Produce Natural Open Hole 4516~20  Date of first production Producing method (flowing, pumping, gas lift, etc.)  Gravity	Report of all string Furpose of string Surface Production	Size hole delited  12 1/4  7 7/8  LINER RECOR	Size cusing set (in O.D.)  8 5/8  4 1/2  RD  Sacks ce	9 , 5	Setting depth  344  4529	70/30 DOZ 60/40 DOZ	socks 190 125 ORATION RECOR	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/sl 20 bbls sal
Produce Natural Open Hole 4516~20  Depth interval treated  Produce Natural Open Hole 4516~20  Date of first production Producing method (flowing, pumping, gas lift, etc.)  Gravity	Report of all string Furpose of string Surface Production	Size hole delited  12 1/4  7 7/8  LINER RECOR	Size cusing set (in O.D.)  8 5/8  4 1/2  RD  Sacks ce	9 , 5	Setting depth  344  4529	70/30 DOZ 60/40 DOZ	socks 190 125 ORATION RECOR	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/s 20 bbls sal
Date of first production   Producing method (flowing, pumping, gas lift, etc.)   Gravity	Report of all string Furpose of string Surface Production	Size hole drilled  12 1/4  7 7/8  LINER RECOR	Size cusing set (in O.D.)  8 5/8  4 1/2  RD  Sacks ce	9 5	Setting depth 344 4529 Shots	70/30 DOZ 60/40 DOZ PERFO	socks 190 125 ORATION RECOR	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/s 20 bbls sal
Date of first production   Producing method (flowing, pumping, gas lift, etc.)   Gravity	Report of all string Furpose of string Surface Production	Size hole delited  12 1/4  7 7/8  LINER RECORD Bettom, ft.  TUBING RECORD	Size cusing set (in O.D.)  8 5/8  4 1/2  RD  Sacks ce  ORD  Packer s	9 , 5	Setting depth 344 4529 Shots	70/30 DOZ 60/40 DOZ PERFO	socks 190 125 ORATION RECOR	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/s 20 bbls sal
Clavity	Report of all string Furpose of string Surface Production	Size hole delited  12 1/4  7 7/8  LINER RECORBETION, 11.  TUBING RECORDED Among	Size cusing set (in O.D.)  8 5/8  4 1/2  RD  Sacks ce  ORD  Packer s  ACID, FRACT	9 5	Setting depth  344  4529  Shots	70/30 DOZ 60/40 DOZ PERFO	socks 190 125 ORATION RECOR	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/s 20 bbls sal
Clavity	Report of all string Furpose of string Surface Production	Size hole delited  12 1/4  7 7/8  LINER RECORBETION, 11.  TUBING RECORDED Among	Size cusing set (in O.D.)  8 5/8  4 1/2  RD  Sacks ce  ORD  Packer s  ACID, FRACT	9 5	Setting depth  344  4529  Shots	70/30 DOZ 60/40 DOZ PERFO	socks 190 125 ORATION RECOR	Type and percent additives  3% cacl 2% ge 10% salt 1/2 1b Gil/s 20 bbls sal
Nav 27, 1982	Report of all string Furpose of string Surface Production	Size hole delited  12 1/4  7 7/8  LINER RECORBETION, 11.  TUBING RECORDED Among	Size cusing set (in O.D.)  8 5/8  4 1/2  RD  Sacks ce  ORD  Packer s  ACID, FRACT	9 5	Setting depth  344  4529  Shots	70/30 DOZ 60/40 DOZ PERFO	socks 190 125 ORATION RECOR	Type and percent additives  3% cacl 2% ge 10% salt 1/2 lb Gil/s 20 bbls sal