

AMENDED
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042
Name Edmiston Oil Co., Inc.
Address 1260 KSB Building
City/State/Zip Wichita, Kansas 67202
Purchaser Texaco
Operator Contact Person Jon M. Callen
Phone (316) 265-5241
Contractor: License #
Name H-30, Inc.
Wellsite Geologist Glenn D. Tracy
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)
If CWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

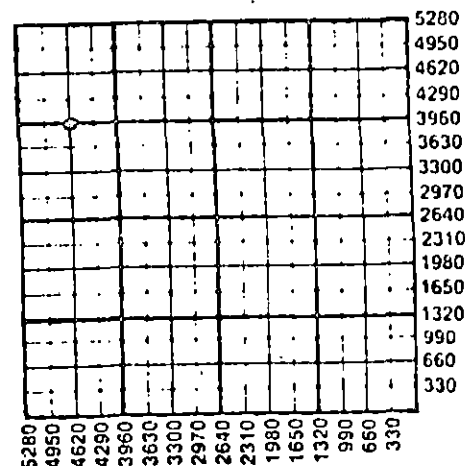
WELL HISTORY

Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☐ Cable
1-31-79 2-14-79 3-6-79
Spud Date Date Reached TD Completion Date
4708
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 370 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

SIDE ONE

API NO. 15-083-20639-0000
County Hodgeman
W/2 NW SE Sec 19 22 23 East
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hays "A" Well # 4
Field Name Jetmore NE
Producing Formation Mississippi
Elevation: Ground 2418 2423 KB
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: ☐ Disposal
Docket # D-77-713 ☐ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon M. Callen
Title Vice-President Operations Date 12/31/86
Subscribed and sworn to before me this 31st day of December 1986
Notary Public Marilyn E. Fox
Date Commission Expires November 14, 1989

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Drillers Time Log Received	
Distribution		
☒ KCC	☐ SHD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
(Specify)		

RECEIVED
STATE CORPORATION COMMISSION



JUL 17 1987 Form ACO-1 (7-84)
CONSERVATION DIVISION
Wichita, Kansas 7-17-87

SIDE TWO

Operator Name Edmiston Oil Co., Inc. Lease Name Hays "A" Well # 4

Sec. 19 Twp. 22 Rge. 23 ☐ East ☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1, 4660-4673 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 30 min. Weak blow/3 min. Rec. 10' oil cut mud. ISIP 18#; FSIP 26#; FP 18-27#.

DST #2, 4658-4678 (Mississippi) Open 30 min., shut in 30 min., open 120 min., shut in 30 min. Strong blow. Rec. 2760' gas in pipe, 1020' oil, 180' heavily gas cut oil & 180' heavily gas & oil cut mud. ISIP 1368#; FSIP 1323#; FP 138-507#.

Name	Top	Bottom
Anh	1675	(+748)
Heeb	3987	(-1564)
Lans	4066	(-1643)
B/KC	4420	(-1997)
Congl. Sand	4666	(-2243)
Miss	4672	(-2249)
LTD	4711	(-2288)

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	28	370		185	
Production	7-7/8	4-1/2"	9.5	4707		175	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4674-75	300 gal 15% MA	4674

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
3-1-79	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	116				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled

RECEIVED
STATE CORPORATION COMMISSION

JUL 17 1987

CONSERVATION DIVISION
Wichita, Kansas

4674-75

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
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Well Name
Comp. Date Old Total Depth

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Signature

Title Vice-President Operations Date 12/31/86

Subscribed and sworn to before me this 31st day of December 1986

Notary Public

Date Commission Expires November 14, 1989



MARILYN E. FOX
State Of Kansas
My Appt. Exp. 11-14-89

API NO. 15-083-20639-0000

County Hodgeman

W/2 NW SE 19 22 23 East
JR/KCC Sec Twp Rge West

19803960 Ft North from Southeast Corner of Section
23104620 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

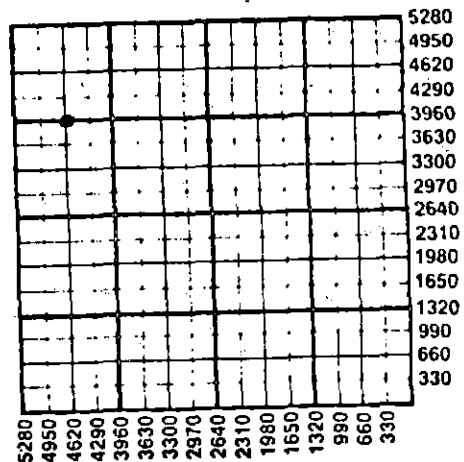
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Producing Formation Mississippi

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F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Sec. 19, Twp. 2, Rge. 23

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METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease

☐ Dually Completed
☐ Commingled

4674-75

