

083-20535-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5042
Edmiston Oil Co., Inc.
Name
Address 1260 KSB Building
City/State/Zip Wichita, Kansas 67202

Purchaser Texaco

Operator Contact Person Jon M. Callen
Phone (316) 265-5241

Contractor: License # 5107
Name H-30, Inc.

Wellsite Geologist Charley V. Shank
Phone 838-8464

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ Temp Abd.
☐ Gas ☐ InJ ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
6-27-77 7-9-77 7-10-77
Spud Date Date Reached TD Completion Date
4770
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 291 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15
County Hodgeman
N/2 SE SW 19 22 23 East
..... Sec..... Twp..... Rge..... ☒ West
990
3300 Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

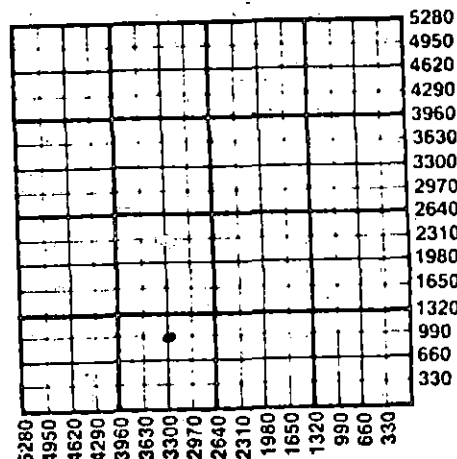
Lease Name Hays "A" Well # 2

Field Name Jetmore NE

Producing Formation

Elevation: Ground 2395 2400 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # CD-77-713 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond, etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jon M. Callen*

Title Vice-President Operations Date 12/31/86

Subscribed and sworn to before me this 31st day of December 1986

Notary Public *Marilyn E. Fox*

Date Commission Expires November 14, 1989

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)



MARILYN E. FOX
State Of Kansas
My Appt. Exp. 12-14-89

IAN 1 10R7
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-84)

Sec. 19, Twp. 23, Rge. 23

SIDE TWO

Operator Name Edmiston Oil Co., Inc. Lease Name Hays "A" Well # 2

Sec. 19 Twp. 22 Rge. 23 ☐ East ☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No	Formation Description ☒ Log ☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	
Cores Taken	☐ Yes	☐ No	

	Name	Top	Bottom
DST #1	4628-4660 (Conglomerate)		
	30-30-120-30 Rec. 60' S.O.C.M,		
	5' Oil ISIP: 1184# FSIP: 313#		
	FP: 43-43#		
DST #2	4660-4666 (Mississippi)		
	30-30-30-30 Rec. 3' Oil, 482' SW		
	ISIP: 1238#, FSIP: 1184# FP: 65-248#		
DST #3	4634-4662 (Conglomerate) Straddle Test		
	30-30-120-30 Rec. 120' S.O.C.M.W. &		
	2834' M.W. ISIP: 1408# FSIP: 1387#		
	FP 86-1355# Bottom Packer Failed, misrun		
DST #4	4634-4656 (Conglomerate) Straddle Test		
	30-30-120-30 Rec. 47' SOCM ISIP: 208#		
	FSIP 76# FP 43-87#		

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
Surface	12-1/4	8-5/8"	28	291		185	
Production	7-7/8	4-1/2"	9.5	1670		200	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....				A 500 28% A-720		1670	
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method					
		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

