

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5042 EXPIRATION DATE 6/30/83
OPERATOR Edmiston Oil Co., Inc. API NO. 15-083-20,646-0000
ADDRESS 1260 KSB&T Bldg. COUNTY Hodgeman
Wichita, Kansas 67202 FIELD Jetmore East
** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Mississippi
PHONE (316) 265-5241
PURCHASER Getty Crude Gathering LEASE HAYS "A"
ADDRESS Box 3000 WELL NO. 6
Tulsa, OK 74102 WELL LOCATION E/2 NW SW
DRILLING H-30, Inc. 990 Ft. from West Line and
CONTRACTOR 660 Ft. from North Line of
ADDRESS 251 N. Water - #10 the SW (Qtr.) SEC 19 TWP 22 SRGE 23W.
Wichita, Kansas 67202

PLUGGING
CONTRACTOR
ADDRESS

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP
PLG.
A 4x4 grid with '19' in the center.

TOTAL DEPTH 4705' PBTD 4704'
SPUD DATE 4/13/79 DATE COMPLETED 5/3/79
ELEV: GR 2390' DF KB 2395

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 303' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jon M. Callen
(Name) Jon M. Callen

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of January, 1983.



Signature of Sharon D. Yates
NOTARY PUBLIC Sharon D. Yates

MY COMMISSION EXPIRES: November 18, 1986

JAN 27 1983

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Edmiston Oil Co, Inc. LEASE HAYS "A" #6 SEC 19 TWP 22S RGE 23W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Shells and Sand	0	625		
Sand and Shale	625	1630		
Shale and Sand	1630	2055	Anhydrite	1650 (+745)
Lime and Shale	2055	2440	Heebner	3962 (-1567)
Shale and Lime	2440	2760	Lansing	4037 (-1642)
Lime and Shale	2760	3085	Base/KC	4395 (-2000)
Shale	3085	3240	Congl. Sd	4646 (-2251)
Lime and Shale	3240	3545	Miss.	4656 (-2261)
Shale	3545	3700	LTD	4709 (-2314)
Lime and Shale	3700	3835	(Electra	
Sand and Lime	3835	4042	Log)	
Shale and Lime	4042	4157		
Lime	4157	4305		
Lime and Shale	4305	4421		
Lime	4421	4705		
Drill Stem Test #1, 4628-4650 (Conglomerate Sand) 30-30-120-30. Weak blow/died 10 min. Rec. 10' mud. ISIP 93#; FSIP 72#; FP 72-72#.				
Drill Stem Test #2, 4637-4665 (Mississippi) - Misrun				
Drill Stem Test #3, 4627-4655 (Mississippi) 30-30-30-30. Good blow throughout. Rec. 135' gas in pipe, 10' free oil, 420' gassy muddy oil. ISIP 1438#; FSIP 1427#; FP 78-223#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	303'	common	175	
Production	7-7/8"	4 1/2"	10.5#	4704'		200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			1	plane	4656
			1	plane	4657 1/2

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 5/3/79	Producing method (flowing, pumping, gas lift, etc.) pump	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH 6 bbls.	Gas none MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	