

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30160
Name: Clute Oil Corporation
Address: 4300 South Dahlia Street
City/State/Zip: Englewood, CO 80113-6101
Purchaser: Rolling Thunder
Operator Contact Person: Peter Clute
Phone: (303) 779-4216
Contractor: Name: Mallard JV
License: 4958

**RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 2003**

Wellsite Geologist: none
Designate Type of Completion: **CONSERVATION DIVISION WICHITA, KS**
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: American Energies, Inc.
Well Name: Meyer "A" #1
Original Comp. Date: 9/20/96 Original Total Depth: 4275
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4214 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>June 19, 2002</u>	<u>June 21, 2002</u>	<u>October 18, 2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 145-21438-0001
County: Pawnee
SE SW NW Sec. 29 Twp. 22 S. R. 17 East West
2310 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meyer Well #: "A" #1
Field Name: North Garfield
Producing Formation: Mississippian
Elevation: Ground: 2065 Kelly Bushing: 2070
Total Depth: 4281 Plug Back Total Depth: 4214
Amount of Surface Pipe Set and Cemented at 785 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3321 (long string) Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT 1 DAW 7222-03
(Data must be collected from the Reserve Pit)
Chloride content 42,000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 7/18/2003
Subscribed and sworn to before me this 18th day of July
20 03
Notary Public: Alison D Mengel
Date Commission Expires: 10-18-06

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

**ALISON D. MENGE
NOTARY PUBLIC
STATE OF COLORADO**
My Commission Expires Oct. 18, 2006

Operator Name: Clute Oil Corporation Lease Name: Meyer Well #: "A" #1
 Sec. 29 Twp. 22 S. R. 17 East West County: Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See original completion report. <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS </div>
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Production	7-7/8"	5-1/2"	14#	4275	50/50 poz	160	4% gel, 2% CaCl2
				3321	50/50 poz	210	4%gel, 2% CaCl2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4158-4166 w/ 2 spf	Acid: 1,000 gal 7-1/2% MCA, Frac'd: 16,000 lbs. 20/40	

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4180'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. October 18, 2002		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. trace	Gas Mcf 100 MCFD	Water Bbls. 23 bbls	Gas-Oil Ratio -----	Gravity -----

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

CLUTE OIL CORPORATION
4300 South Dahlia Street
Englewood, Colorado
80110-6101
(303) 779-4216. e-mail: coc@eazy.net

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 22 2003

CONSERVATION DIVISION
WICHITA, KS

Ref: Transmittal Letter
Meyer "A" #1
Dave Welch #1

July 21, 2003

Mr. David P. Williams
Production Supervisor
Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Room 2078
Wichita, KS 67202-3802

Dear Mr. Williams:

Enclosed, please find the ACO-1 for the Meyer "A" #1 and the Dave Welch #1 located in Pawnee County. Also enclosed, where appropriate, are the cementing tickets, DST reports, logs, and geologist's report.

Please call or write if there is *any* problem with the forms or information submitted. I will endeavor to correct any errors as quickly as possible. Please be advised that I will be on vacation for the last part of July and the first half of August.

Clute Oil Corporation will endeavor to complete its paperwork in a more timely manner in the future.

Sincerely yours,

CLUTE OIL CORPORATION


Peter R. Clute, President

7/21/03

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 22 2003

CONSERVATION DIVISION
WICHITA, KS

Dave,

Thank you for working with me in regards to completing the paper work in a timely manner.

This year has been very busy. I took on patrons last year and needed to upgrade the accounting system. The effort was very time consuming. I personally supervise field operations that was time consuming. On top of that my daughter was hospitalized in November for eleven days and my oldest son graduated from high school with honors in May. I have hardly had time to think, let alone take a breather. The driving alone is a major time killer.

Anyway, you've experienced all of this in one form or another. Please let me know

what else will need to be done to fulfill KCC
regulatory requirements. I do try to keep
the KCC happy and have found the KCC
to be reasonably easy to work with. Doing
business in Kansas has been a positive experience
for the most part, though there have been some
bad bumps in the road.

Again, thank you.

Sincerely yours,

Peter R. Christ

TREATMENT REPORT



Customer ID	Date
Customer <i>Clute Oil</i>	<i>6-20-02</i>
Lease <i>Meyer 'A'</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>4849</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth <i>4270</i>	County <i>Pawnee</i>	State <i>KS</i>
Type Job <i>Longstring OWWO</i>			Formation	Legal Description <i>29-22-s-17w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Stage	Acid	Rate	Press	ISIP	
<i>3 1/2</i>		<i>1st</i>	<i>Stage</i>	<i>50-50 por 4% gel 2% CC</i>				
Depth	Depth	From	To	Prod	Max		5 Min.	
<i>4227</i>	<i>PBTD</i>	<i>160</i>	<i>ski</i>	<i>57alset .25 cell/lbk</i>	<i>18% FLA-322</i>			
Volume	Volume	From	To	Prod	Min		10 Min.	
<i>103.1</i>				<i>1.51 A3 13.3 ppg</i>				
Max Press	Max Press	From	To	Frag	Avg		15 Min.	
<i>2000</i>		<i>2nd</i>	<i>Stage</i>	<i>210ski same as</i>	<i>Above</i>			
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
				<i>43 + 56.4 Bbls</i>	<i>5L</i>			
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<i>22 Bbls mud flush of stage</i>				

Customer Representative <i>Pete Clute</i>	Station Manager <i>Dave Austry</i>	Treater <i>D. Scott</i>
Service Units <i>106 35 57 44 70</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1800</i>					<i>Page 1 of 2</i>
					<i>RECEIVED</i>
					<i>KANSAS CORPORATION COMMISSION</i>
					<i>JUL 22 2003</i>
					<i>CONSERVATION DIVISION</i>
					<i>WICHITA, KS</i>
					<i>On loc 4 Trks Safety mtg</i>
					<i>rent 1-3-5-7-9-21-23-25-27-29</i>
					<i>Baskets 2 + 21 + 50 th Jts</i>
					<i>Stage Tool Top 22nd Jt = 3321'</i>
					<i>Csg on Bottom Drop Ball - Circ w/ Rig</i>
<i>2203</i>	<i>400</i>		<i>10</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2205</i>	<i>400</i>		<i>12</i>	<i>5</i>	<i>St mud flush</i>
<i>2207</i>	<i>400</i>		<i>10</i>	<i>5</i>	<i>H2O Spacer</i>
<i>2210</i>	<i>500</i>		<i>43</i>	<i>6.2</i>	<i>mix cmf @ 13.3 ppg 160 ski</i>
<i>2220</i>	<i>100</i>		<i>10</i>	<i>5</i>	<i>Chose In & Wash Pump & line</i>
<i>2224</i>	<i>100</i>		<i>22</i>	<i>6</i>	<i>load Bottom Stage Plug St Disp w/ H2O</i>
<i>2228</i>	<i>100</i>			<i>6</i>	<i>St mud Disp</i>
<i>2245</i>	<i>300</i>			<i>5.0</i>	<i>lifting cmf</i>
<i>2252</i>	<i>1500</i>		<i>81</i>	<i>5</i>	<i>Plug Down & psi Test 1sg</i>
<i>2254</i>	<i>5</i>		<i>103</i>		<i>Release psi Held</i>
					<i>Drop Opening Device</i>
<i>2311</i>	<i>1100</i>		<i>3</i>	<i>1</i>	<i>Open Stage Tool</i>
					<i>Circ w/ Rig 2 hrs</i>
					<i>Continued Next Page</i>

TREATMENT REPORT



Customer ID	Date
Customer <i>Chute Oil</i>	<i>6-20-02</i>
Lease <i>Meyer A</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>4849</i>	Station	Casing	Depth	County <i>Pawnee</i>	State <i>KS</i>
Type Job <i>long string owwo</i>			Formation	Legal Description <i>29-25-17w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>Page 2 of 2 RECEIVED</i>
					<i>Top Stage</i> KANSAS CORPORATION COMMISSION
					JUL 22 2003
<i>0103</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>H2O Spacer</i> CONSERVATION DIVISION
<i>0105</i>	<i>200</i>		<i>12</i>	<i>5</i>	<i>5t mud flush</i> WICHITA, KS
<i>0107</i>	<i>200</i>		<i>10</i>	<i>5</i>	<i>H2O Spacer</i>
<i>0113</i>	<i>300</i>		<i>56.4</i>	<i>6.4</i>	<i>Mix Cmt @ 13.3ppg @ 10 ski</i>
<i>0123</i>	<i>6</i>		<i>10</i>	<i>5</i>	<i>Wash Pump & line</i>
<i>0127</i>	<i>100</i>			<i>6.5</i>	<i>Release Closing Plug St Disp</i>
<i>0135</i>	<i>350</i>				<i>lifting Cmt</i>
<i>0141</i>	<i>1500</i>		<i>81</i>	<i>6</i>	<i>Plug Down @ psi Test Csg</i>
<i>0142</i>	<i>6</i>				<i>Release psi ck for flow Back</i>
					<i>Tool Chased</i>
					<i>Plug R.H. + M.H. w/ 2.5ski 60/40pr</i>
					<i>Job Complete</i>
					<i>Thank you</i>
					<i>Scotty</i>