

plugged 11-22-87

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-145-21,270-0000

County... Pawnee

NW... NW SE... Sec. 12 Twp. 22 Rge. 19 East XX West

Operator: License # 5316
Name Falcon Exploration Inc.
Address 125 N. Market - Suite 1531
Wichita, Kansas 67202
City/State/Zip

2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Meckfessel Well # 1

Operator Contact Person Kerry Parham
Phone (316) 262-1378

Field Name W/C

Producing Formation

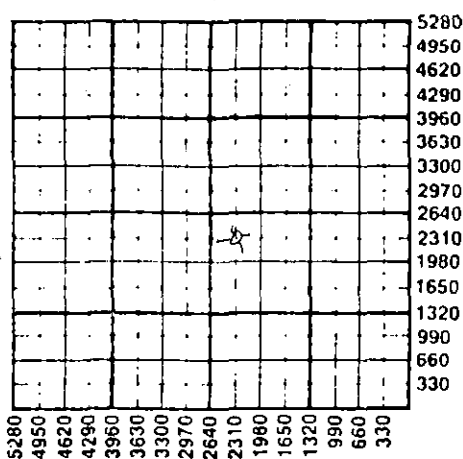
Contractor: License # 9087
Name R & C Drilling Co., Inc.

Elevation: Ground 2076' KB 2081'

Wellsite Geologist Kerry D. Parham
Phone 316-262-1378

Designate Type of Completion
XX New Well Re-Entry Workover
Oil Gas Dry
SWD Inj Other (Core, Water Supply etc.)
Temp Abd Delayed Comp.

Section Plat



If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable
11/9/87 11/21/87 11/21/87
Spud Date Date Reached TD Completion Date
4603' 4550'
Total Depth PBD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Irrigation Well
Division of Water Resources Permit #
X Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec 12 Twp 22 Rge 19 East X West
Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 404 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt
Cement Company Name
Invoice #

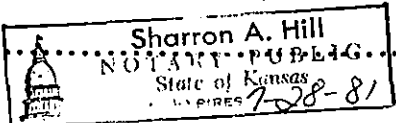
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kerry D. Parham
Title Geologist Date 12/11/87

K-C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Subscribed and sworn to before me this 15th day of December 1987
Notary Public Sharron A. Hill



Sec. 12 Twp. 22 Rge. 19 W

Operator Name Falcon Exploration Inc. Lease Name Meckfessel Well # 1

Sec. 12 Twp. 22 Rge. 19 East West Pawnee County

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1--4146-4217' (Cke Sst) 15-0-0-0, Vy strong blow off bottom in less than 2 min. FP 200-182#, Sip NR. Rec: 720' GIP, 110' GCM, NSFD, BHT 111°F
DST #2--3722-34 (Lans "A") (Hook @ 3737'), Wk surf blow build to 1" 1st open. Wk surf blow 2nd open. Combination Rec: DST #2 & 3--100' MW, FP 25-26/68-49#, SIP 1261-NR, BHT 114°F.
DST #3--(Winfield) 2244-56 (Hook @ 2259) Wk blow build to 4 & 4 1/2" in 1st & 2nd flow periods, OUKN respectfully, Comb Rec. DST #2 & 3, 100' MW, Cl 30,000 FP 42-41/64-66#, SIP 633-NR.
DST #4--(Herington) 2133-78' (Hook @ 2198) 30-45-90-120, Strong blow thru-out GTS in 32" Max GA 1.75 MCF, Rec: 150' GC thin Mud (15% G, 5% W, Chl 27,000) FP 62-55/68-78, SIP 359-406#. BHT 101°F

Table with 3 columns: Name, Top, Bottom. Rows include Herington, Red Eagle, Heebner Shale, Lansing, B/KC, Cherokee Shale, Basal Cherokee Sst, Miss. Osage Chrt, Viola, Simpson Sst/Dolo, Arbuckle.

RELEASED

MAR 30 1989

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production. Includes fields for size, weight, setting, and production details.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Conningled