

For KCC Use:
 Effective Date: 11/06/2016
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 11/2/2016
month day year

Spot Description:
 NE- 1145 feet from N / S Line of Section
 SW- 1556 feet from E / W Line of Section

OPERATOR: License# 3728
 Name: RJ Energy, LLC
 Address 1: 22082 NE NEOSHO RD
 Address 2:
 City: GARNETT State: KS Zip: 66032 + 1918
 Contact Person: Roger Kent
 Phone: 785-448-6995

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: Coffey
 Lease Name: Bader Well #: 22
 Field Name: Neosho Falls-Leroy

CONTRACTOR: License# 3728
 Name: RJ Energy, LLC

Is this a Fracated / Spaced Field? Yes No
 Target Formation(s): squirtrel

Well Drilled For: Oil Gas
 Well Class: Enh Rec Storage Disposal
 Type Equipment: Mud Rotary Air Rotary Cable
 Selsmic; # of Holes Other
 If QWWG: old well information as follows:

Nearest Lease or unit boundary line (in footage): 236
 Ground Surface Elevation: 986 Estimated feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottem of fresh water: 100
 Depth to bottem of usable water: 200
 Surface Pipe by Alternate: I II

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Length of Surface Pipe Planned to be set: 40
 Length of Conductor Pipe (if any):
 Projected Total Depth: 1000
 Formation at Total Depth: squirtrel

KCC WIC-17A
 JAN 27 2017
 RECEIVED

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Water Source for Drilling Operations:
 Well Farm Pond Other: steel pit
 DWR Permit #:
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Signature of Operator or Agent: Title:

For KCC Use ONLY
 ART# 15-15-031-24215-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 40 feet per ALT. I II
 Approved by: Rick Hestermann 11/01/2016
 This authorization expires: 11/01/2017
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: 11-15-2016
 Signature of Operator or Agent: Candy Kurt

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