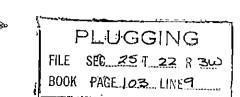
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
XVIalia Vanna

State Corporation Commission 211 No. Broadway Wichita, Kansas		Harvey	Cour	nty. Sec. 25	Twp. 22 SE SE Rge.	3 (E)_	$\frac{\mathbf{W}}{\mathbf{W}}(\mathbf{W})$
NORTH	Location as "N	E/CNW%SW%" o	or footage fr				
					Co.,Inc.		
					.		
	•		-	•	<u> </u>		19
							19
	Application for	plugging approv	ed				_19
	Plugging comm	nenced 6-1	.8-58 20-58		•		_19
					·		_19
							
					or its agents befo		
Locate well correctly on above Section Plat	menced?	yes	<u> </u>			re brossing (was com
ame of Conservation Agent who su	pervised plugging of the	is well Rec	l Loyd				
roducing formation how depth and thickness of all wat			Botto	om	Total Depth of	Well 3293	Fee
_					_	NAVE DE	2022
OIL, GAS OR WATER RECO	ADS		1=	_ 	1	CASING REC	CORD
FORMATION	CONTENT	FROM	π	8 -5 /8 ¹¹	283 t	none	דענ
		 		5-1/2"	3293	2856	1
		-	-				
	and ran	10 sacks set a ro	01, se of ce ock bri	t a rock	bridge to added the and ran ar.	hole	
						1 8-5	8
							
					1 1		
				5	MYE CHR. J		
<u> </u>							
<u> </u>			_ -				
					12.25		
	(If additions	d description is neces	ssary, use BAC	IK of this sheet)			
	<u>West Supply</u> Chase, Kansa						
ddress	onase, kansa	J					
TATE OF KANS	AS cot	UNTY OF	RICE		_, ss.		
77 1 4 4 0 4 1 7					ner or operator)		
vell, being first duly sworn on oath bove-described well as filed and th					rs herein contain	ed and the l	og of th
		(Signaturn)		3:11.	- Ch		
		(Signature)			7		
			_		(Address)		
Subscribed and Sworn to be	efore me this 23	<u>rd</u> day of_		June	, 19_5	<u>8.</u>	
•	<i>41</i>		Thom	no V. S	ngin	 _	
Ay commission expires $9-2^{-}$	7-58				00	Notary	Public.



Company: Drillers Production Co.; Inc.

Wall. Farm:

Sec. 25 T. 22 R. 3W

SE SE SE

Total Depth: 3715

Comm #

Oct. 24, 1951

Comp :

Nov. 27, 1951

Contractor: Mallard Drlg. Co.

County: Harvey

Kansas

Casing 8 5/8" & 2801 u/ 225 sacks cement 5 1/2" @ 3293' v/ 100 sacks cement

Elevation: 1422 3B Production: 839 MCTCD

FIGURES INDICATE BOTTOM OF FORMATIONS.

Sand Shale & Sholls Shale & Lime Lime Sandy Lime Shale & Lime Lime Shale & Lime Lime Shale & Lime Lime Chert & Lime Lime Lime Lime	200 280 595 750 800 1000 2190 2135 2435 2930 3145 3160 3298 3385 3518	Fississippi Finderhook Lisener Hunton Kaguoketa Dolomite Viola Simpson Dolo Simpson Sand	21/,5 3518 3541 3545 3635 3696 3696
Shale-Minderbook	35148	•	
Lime	3623		

Clean out to 3258 Perf 11/s 3150-54 35/s 3155-67 1000 gal Acid 2500 gal Acid Workover May 2 to 25, 1958 Perf 64/s 3210-26. 10,000 Gal Acid Petrofrac Swab water - No oil or gas.

Lime & Shale

Lime-Viola

Lime Sand

> PLUGGING FILE SEC. 25 T 22 R 3W BOOK PAGE 103 LINE 9

3655

3667 3694

3715 TD

