STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION

FORM CP-1 Rev. 03/92

RECEIVED KANSAS CORP COMM

2002 OCT -2 A II: 58

130 S. Market, Room 2078 Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM

(PLEASE TYPE FORM and File ONE Copy)

API #: 15-185-23166-0000	(Identifier number	r of this well). Thi	is must be l	isted for wells	drilled sin	ce 1967; if no A	API# was	issued, in	dicate sp
or completion date									10/
WELL OPERATOR: Mull Drilling Co., Inc	·.					KCC II	CENSE #	5144	103
· · · · · · · · · · · · · · · · · · ·	r/company name)						001100 11	(operator	^s)
ADDRESS: P.O. Box 2758	,				CITY: V	Vichita		(oporator	٥,
	DDE 67201-2758			CONTACT	PHONE: 3	316-264-6366			
LEASE: Steckel Farms		WELL#:	1-11	Section		_	22s	Range	14w
30' N of E/2 E/2 W/2 Se		SPOT LOCATION	v/QQQQ			COUNTY: S			
1815 FEET (in exact footage	e) FROM East LINE C	•		e)		_			_
1350 FEET (in exact footage	e) FROM South LINE	OF SECTION (N	OT Lease L	ine)					
Check One: Oil Well	Gas Well		D&A	xx	SWE)/ENHR WELL		Docket #	<u> </u>
CONDUCTOR CASING S		SET AT NA			ED WITH 1	_		SACKS	
SURFACE CASING S		SET AT 361	' KB		ED WITH			SACKS	
PRODUCTION CASING S		SET AT			_			SACKS	
LIST (ALL) PERFORATIONS and BRIDGEPLU		<u></u>			_				
	1939.9	К.В.	T.D.	3900	PBTD		Anhydrit	e Depth	812
		•		•	-			Corral Fo	
CONDITION OF WELL: GOOD	OXX	POOR	CA	SING LEAK _		J		HOLE	
PROPOSED METHOD OF PLUGGING:						•			
Plugged well on 09/29/02 in t	his manner: Heavy mu	d in hole and bety	ween all pl	ugs. Used 175	sx of 60/4	0 Poz, 6% Gel.			
Bottom plug at 3800' with 50	sx, 2nd plug at 870' w	ith 50 sx, 3rd plu	g at 390' w	ith 50 sx, top	plug at 40'	with			<u> </u>
10 sx cemented to surface. Ra	thole with 15 sx, no m	ousehole. Job co.	mpleted at	9:15 pm on 0	9/29/02.				
Allied Cementing #13153. KG	C notified of plugging	9/30/02.							
IS WELL LOG ATTACHED TO THIS APPLIC	ATION AS REQUIRED)?		Yes (YE	S,NO)	IS ACO-	1 FILED?	? (YES,NO)
If not explain why?									
PLUGGING OF THIS WELL WILL BE DON	E IN ACCORDANCE V	WITH K.S.A. 55-1	01 et. seq	AND THE RU	LES AND F	REGULATIONS			
OF THE STATE CORPORATION COMMISS	ION.								
LIST NAME OF COMPANY REPRESENTATI	VE AUTHORIZED TO	BE IN CHARGE C	OF PLUGG	ing operati	IONS:				
Name: Gary Pugh/Gary Talbott					•	Phone#: <u>(</u>	(316) 672	-9508	
Address: P.O. Box 1006				City: Pra		State: _			10/
PLUGGING CONTRACTOR : Sterlin	g Drilling Company				ŀ	CC LICENSE #	:	5142	-707
	(company	name)						(contract	or's)
Address: P.O. Box 1006				City: Pra	tt	State:	Kansas	Zip_6	57124
PROPOSED DATE AND HOUR OF SURGE	9NG #KK55 - 35 - 35	Plugged well at 9	 	es collision		,			
PROPOSED DATE AND HOUR OF PLUGO	- :			September 25	1, 2002°			A	
PAYMENT OF THE PLUGGING FEE (K.A.R.	02-3-110) WILL BE G	UAKANTEED BY:				Operator _	X	Agent _	-
DATE: 09/29/02	AUTHORIZED O	PERATOR OR AC	GENT:		Does	M. Dow	/		
				(sig	nature) Ga	ry M. Talbott, A	gent for (Operator	

Sterling Drilling Company, Rig #1

Box 1006, Pratt, Kansas 67124-1006 Office Phone (620) 672-9508, Fax 672-9509

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SA.	I VI	rl	.C	L	U	u

Steckel Farms

1-11

LOCATION:

30' N of E/2 E/2 W/2 Se

Section 11 T 22s R 14w

API:

15-185-23166-0000

Stafford County, Kansas

OWNER: Mull Drilling Co., Inc.

COMMENCED:

19-Sep-02

CONTRACTOR: Sterling Drilling Company, Rig #1

COMPLETED:

29-Sep-02

TOTAL DEPTH: DRILLER 3900 FEET FEET **Ground Elevation:**

1931

LOGGER

3901

KB Elevation:

1940

LOG

0 -	9 FEET	Top Sand
9 -	63 FEET	Clay
63 -	94 FEET	Sand and Gravel
94 -	812 FEET	Shales and Clay
812 -	823 FEET	Sand and Redbeds

823 -**845 FEET** 845 -1760 FEET Anhydrite (Driller's) Redbeds, Shales and Salt

1760 -3750 FEET Limestone, Shale and Dolomite

3750 -3900 FEET Arbuckle

CASING RECORDS

Surface Casing-8-5/8"

Spud at 3:15 pm on 09/19/02. Drilled 12-1/4" hole to 361'. Ran 9 joints of 24#, 8-5/8" surface casing, tally 365' set at 361' KB. Cemented with 350sx 60/40 Poz, 3% CC, 2% Gel, Cement did not circulate. Plug down at 9:30 pm on 09/19/02. Tagged cement at 60' and cemented to surface through 1 inch using 110sx 60/40 Poz, 3% CC. Job completed at 1:00 am om 09/20/02 by Allied Cementing. Ticket # 13194. Strapped bottom 2 joints of SP, welded collars on remaining 7 joints.

Production_Casing

Plugged well on 09/29/02 in this manner: Heavy mud in hole and between all plugs. Used 175 sx of 60/40 Poz, 6% Gel Bottom plug at 3800' with 50 sx, 2nd plug at 870' with 50 sx, 3rd plug at 390' with 50 sx, top plug at 40' with 10 sx cemented to surface. Rathole with 15 sx, no mousehole. Job completed at 9:15 pm on 09/29/02.

DEVIATION SURVEYS

3/4	degree(s) at	361	feet
Misrun	degree(s) at	3618	feet
3/4	degree(s) at	3644	feet
1	degree(s) at	3 <i>7</i> 94	feet