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-3-22

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-055-20,084-0000
100' E of
C NE SE, SEC. 6, T 22 S, R 33
1980 feet from S section line
560 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6234
Operator: Petroleum Production Management, Inc.
Name:
Address 209 W. William, Ste. 200
Wichita, KS 67202

Lease Name Stevenson AA Well # AA 1
County Finney
Well Total Depth 4800 156.00 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 10 3/4 feet 404

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 22 Month: 3 Year: 19 94

Plugging proposal received from David
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

vers: 7" at 4798' w/150 sx cement, Perfs at 4332-36, 4395-98, 4420-23, 4729-39'
CIBP @ 4196, 4368, 4378'

1st plug set CIBP at 4196' with 2 sx cement on top,
2nd plug spot 80 sx cement through casing at 1120',
3rd plug pull to 430' and spot 90 sx cement, 4th plug pull to 30' and spot 20 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part None _____

Operations Completed: Hour: 5:30 p.m. Day: 22 Month: 3 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug set CIBP at 4196' with 2 sx cement,
2nd plug spotted 80 sx cement through casing at 1120',
3rd plug pulled to 430' and spotted 90 sx cement,
4th plug pulled to 30' and spotted 20 sx cement.

3-24-94
RECEIVED
STATE CORPORATION COMMISSION

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 1130' of 7" casing.

(If additional description is necessary, use BACK COVER OF THIS FORM.)
observe this plugging.

INVOICED
DATE MAR 29 1994
INV. NO. 40171

Signed _____
(TECHNICIAN)