

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-055-20071-00-00
Spot: CNENE Sec/Twnshp/Rge: 6-22S-33W
4620 feet from S Section Line, 1980 feet from E Section Line
Lease/Unit Name: STEVENSON Well Number: 1
County: FINNEY Total Vertical Depth: 4780 feet

Operator License No.: 32281
Op Name: GMX RESOURCES, INC.
Address: 9400 N. BROADWAY STE 600
OKLAHOMA CITY, OK 73114

Conductor Pipe: Size feet: 8/55.35
Surface Casing: Size 8.625 feet: 401 WITH 150 SX CMT
Production: Size 5.5 feet: 4779 WITH 100 SX CMT
Liner: Size feet:

Well Type: OIL UIC Docket No: Date/Time to Plug: 02/19/2002 9:00 AM

Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY

Proposal Rcvd. from: DON BROWN Company: CROWN CONSULTING Phone:

Proposed Plugging Method: SET CIBP @ 3792' & 2 SX CMT. RUN TUBING & PACKER IN HOLE TO 1275'. TEST ANNULUS. PULL TUBING OUT OF HOLE. SET CIBP @ 1150'. PERFORATE AT 1100'. PUMP 180 SX CMT. PUMP 150 SX CMT DOWN ANNULUS.

Plugging Proposal Received By: KEVIN STRUBE
Date/Time Plugging Completed: 02/19/2002 12:00 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)
KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PBTD 4740'. PERFS AT 4719-24'. SET CIBP @ 3792'. COULDN'T GET ANY FURTHER THAN 3793'. DUMPED 2 SX CMT ON TOP OF PLUG WITH BAILER. RAN TUBING & PACKER IN HOLE TO 1275'. TESTED ANNULUS TO 300# AND HELD. PULLED TUBING OUT OF HOLE. SET CIBP @ 1150' AND PERFORATED AT 1100'. PUMPED DOWN 5 1/2" 180 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 200#. PUMPED DOWN 8 5/8" X 5 1/2" ANNULUS 150 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 150#.

RECEIVED
MAR 06 2002
KCC WICHITA

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

Plugged through: CSG

District: 01

Signed Kevin D Strube
(TECHNICIAN)

INVOICED FEB 27 2002
DATE Mar 6-02
INV. NO. 2002061454 MP

Form CS-27