

1 052068

API NUMBER 15- 145-21,438-0000

STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

SE SW NW, SEC. 29, T 22 S, R 17 W/X

2310 feet from NW section line
990 feet from W section line

TECHNICIAN'S PLUGGING REPORT **9-20**
Operator License / 5399

Lease Name Meyer A Well # 1

Operator: American Energies Corporation
Name & Address 155 N. Market, Ste. 710
Wichita, KS 67202

County Pawnee 139.10

Well Total Depth 4280 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 783

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: 6:45 a.m. Day: 20 Month: 9 Year: 1996

Plugging proposal received from Carol

(company name) Mallard JV, Inc. (phone) 316-241-4640

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1103-23'

1st plug at 1120' with 50 sx cement,

2nd plug at 800' with 50 sx cement,

3rd plug at 350' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 8:15 a.m. Day: 20 Month: 9 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 1120' with 50 sx cement,

2nd plug at 800' with 50 sx cement,

3rd plug at 350' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE SEP 25 1996

INV. NO. 46599

9-20

Signed Richard W. Lacey (TECHNICIAN)

RECEIVED
SEP 24 11:55 AM '96

9-24-96

EFFECTIVE DATE: 8-26-96
DISTRICT: 1
SGA? Yes No

State of Kansas 15 145-21,438-0000

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 26, 1996
month day year

Spot 22 17 - E
 SE SW NW Sec 29... Twp 17S S, Rg 22 X W

OPERATOR: License # 5399
Name: American Energies Corporation
Address: 155 North Market, Suite 710
City/State/Zip: Wichita, Kansas 67202
Contact Person: Alan L. DeGood, President
Phone: 316-263-5785

2310 feet from South North line of Secti
990 feet from East West line of Secti
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 4958
Name: Mallard JV, Inc.

(NOTE: Locate well on the Section Plat on Reverse Sid
County: Rawnee
Lease Name: Meyer "A" Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal Wildcat ... Cable
... Seismic: ... # of Holes ... Other

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 330
Ground Surface Elevation: Est. 2072' feet MS
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 120'
Depth to bottom of usable water: 300'
Surface Pipe by Alternate: 1 ... 2

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Length of Surface Pipe Planned to be set: 750
Length of Conductor pipe required: 0
Projected Total Depth: 4350
Formation at Total Depth: Viola
Water Source for Drilling Operations:
... well farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Exp. 2/21/97

AFFIDAVIT

320' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will
101, et. seq.
It is agreed that the following:

RECEIVED
KANSAS
SEP 24 1996
5:55 PM

Carol

Pusher _____
SPUD DATE 9-9-96 INIT. mlw
LENGTH SURFACE PLANNED 750

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. when done bbls. _____
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 3/4 @ 283 CONDUCTOR _____
ANHYDRITE T- 1103 B- 1123 ELEVATION _____

TD 4280 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
Arbuckle Plug @ _____ Ft. W/ _____ SX _____
Hug./Council @ _____ Ft. W/ _____ SX _____
Anhydrite Base @ 1120 Ft. W/ 50 SX _____
1/2 Base Anyh. @ _____ Ft. W/ _____ SX _____
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX _____
Bottom Surface @ 800 Ft. W/ 50 SX
350 40 Ft. W/ 10 SX
40' Plug @ _____ Ft. W/ _____ SX _____

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____
TECHNICIAN R.L DATE 9-17-96
TYPE OF CEMENT 60/40 902 6/96
STARTING TIME 6:45 (AM/PM) DATE 9-20-96
COMPLETION TIME 8:15 (AM/PM) DATE 9-20-96
CEMENT COMPANY _____