

T

4-20-98

TO: 1-080187

4-10

RECEIVED KANSAS RECEIVED KANSAS CORPORATION APPLICATION NUMBER 15-075-20,140-0000

1998 APR 23 A 11:57

STATE CORPORATION COMMISSION NW-SW-NE A 11 SEC 14, T 24 S, R 40 W

CONSERVATION DIVISION - PLUGGING SECTION 3630 FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 2310 FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202 LEASE NAME Thomeczek SW-D-19-071-2-2 WELL # 4

TECHNICIAN'S PLUGGING REPORT COUNTY HAMILTON

OPERATOR LICENSE # 3871 WELL TOTAL DEPTH 2475 FEET

80.44

OPERATOR: HUGOTON ENERGY CORP. PRODUCTION CSG: SIZE 4 1/2 FEET 2467

NAME AND 301 N MAIN, STE 1900 SURFACE CASING: SIZE 8 5/8 FEET 316

ADDRESS WICHITA, KS 67202

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL X D/A

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR HUGOTON ENERGY/ALLIED CEMENTING LICENSE NUMBER 3871

ADDRESS 301 N MAIN, STE 1900, WICHITA, KS 67202

COMPANY TO PLUG AT: HOUR: 2:45pm DAY: 10 MONTH: 4 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM

(COMPANY NAME) JOE BROUGHER (PHONE) (316)287-3811

WERE: Pump 500 lbs hulls, 150 sx cement, 65/35 poz w/ 6% gel, pressure 8 5/8 to 500 lbs, pump 50 sx if needed. PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL X PART NONE

OPERATIONS COMPLETED: HOUR: 3:45pm DAY: 10 MONTH: 4 YEAR: 98

ACTUAL PLUGGING REPORT Allied pumped down 8 5/8 x 4 1/2 annulus 1/2 bbl @ 300#. Went down 4 1/2 w/ 500# Hulls ahead w/100# hulls mixed in cement, pump 75 sx cement 65/35 poz w/ 6% gel. Max PSI 500#. Shut in @ 100#.

REMARKS:Used 65/35 Pozmix 6% gel by Allied No casing recovery

I (DID/xxxxxxx) OBSERVE THIS PLUGGING.

SIGNED Kevin D Strube (TECHNICIAN)

FORM CP-2/3

INVOICED

DATE 4-21-98

INV. NO. 50372