

9-11

To: 1 031100
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-083-21,333-0000

E/2 W/2 SW, SEC. 27, T 22 S, R 22 W/EX

1320 feet from S section line

4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3773

Lease Name Selfridge "A" Well # 1

Operator: Castle-Rock Production, Inc.
Name & Address 107 N. Market, Suite 1100

County Hodgeman 146.25

Wichita, KS 67202

Well Total Depth 4500 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 512

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 11 Month: 9 Year: 19 90

Plugging proposal received from Bill Ellis

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 4 1/2" at 4499' w/125 sx cement, Perfs at 4432-38', Elevation 2169' GL

1st plug sand back to 4380' and dump 4 sx cement on top of sand through bailer, load hole with mud,

2nd plug pump 50 sx cement at 1500', 3rd plug pump 40 sx cement at 750',

4th plug pump 50 sx cement at 510', 5th plug pump 10 sx cement at 40'.

Plugging Proposal Received by Steve Durnont (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 6:30 p.m. Day: 11 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 4380' and dumped 4 sx cement on top of sand through bailer,

2nd plug pulled 4 1/2" to 1600', spotted 10 sx gel and 50 sx cement, displaced with 10 sx gel,

3rd plug pulled 4 1/2" to 1080', spotted 10 sx gel and 50 sx weight mud to stop flow, pumped 486 sx cement to circulate cement to surface. Left 1080' of 4 1/2" in well.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2400' of 4 1/2" casing. (if additional description is necessary, use BACK of this form.)

NOTE: Well flowed 5 barrels per minute natural from Permian. (with backflow) observe this plugging.

INVOICED

9-13-90 Signed SEP 13 1990

Steve Durnont (TECHNICIAN)

DATE: SEP 17 1990

INV. NO. 29321