

To: 1 070052  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 083-21,437-0000  
SW SW NE, SEC. 25, T 22 S, R 22 W/E  
2310 feet from N section line  
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9228  
Operator: Marlin Oil Corporation  
Name & Address: P.O. Box 14630  
Oklahoma City, OK 73113-0630

Lease Name Ruby Well # 1  
County Hodgeman  
Well Total Depth 4630 / 50,47 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 232

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SMD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Co., Inc. License Number 5929  
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 7 a.m. Day: 17 Month: 12 Year: 1996

Plugging proposal received from \_\_\_\_\_  
(company name) Duke Drilling Co., Inc. (phone) 316-267-1331

work: to fill hole with heavy mud and spot cement through drill pipe  
1st plug at 1458' with 50 sx cement, 2nd plug at 730' with 50 sx cement,  
3rd plug at 260' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Bill Johnson (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 8:15 a.m. Day: 17 Month: 12 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 1458' with 50 sx cement,  
2nd plug at 730' with 50 sx cement,  
3rd plug at 260' with 50 sx cement,  
4th plug at 40' with 10 sx cement, (12-23-96)  
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED (check / did not observe this plugging.)

DATE JAN 03 1997  
JV. NO. 47232  
12-17

Signed [Signature] (TECHNICIAN)

EFFECTIVE DATE: 11-6-96

State of Kansas

15

NOTICE OF INTENTION TO DRILL 083-21,437-0000 ALL BLANKS MUST BE FILLED

DISTRICT # 1

SGA? Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 12 11 96  
month day year

SW NE Sec 25 Twp 22 S, Rg 22 East  West

OPERATOR: License # 9228  
Name: Marlin Oil Corporation  
Address: P.O. Box 14630  
City/State/Zip: Okla. City, OK 73113-0630  
Contact Person: W. R. Lynn  
Phone: (405) 478-1900

2310 feet from South North line of Section  
2310 feet from East/West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Hodgeman

CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.

Lease Name: Ruby Well #: 1  
Field Name: Ruff

Is this a Prorated/Spaced Field? yes  no   
Target Formation(s): Cherokee, Mississippi Osage

Well Drilled For: Well Class: Type Equipment:  
 Oil  Erh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 CWMO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2271 feet MSL

Water well within one-quarter mile: yes  no

Public water supply well within one mile: yes  no

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 540

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 1430

Length of Conductor pipe required: 4540

Projected Total Depth: 4540

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

well  farm pond  other

If CWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes  no

Will Cores Be Taken?: yes  no

If yes, true vertical depth: \_\_\_\_\_

If yes, proposed zone: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

Exp. 5/1/97

AFFIDAVIT

540' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Mike KCC @ Rig  
SPUD DATE 12/8/96 INIT. of  
LENGTH SURFACE PLANNED 1430 8 3/8  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE \_\_\_\_\_  
SURFACE PIPE 2 3/8 @ 232 CONDUCTOR \_\_\_\_\_  
ANHYDRITE T- B ELEVATION \_\_\_\_\_  
TD 4625 FORMATION \_\_\_\_\_  
RAN PIPE @ 46 30' DV TOOL SX ALT II DONE Y N  
Arbuckle Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Hug./Council @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Anhydrite Base @ 4128 Ft. W/ 50 SX  
1/2 Base Anyh. @ 730 Ft. W/ 50 SX  
1/2, 1/2 Plug @ \_\_\_\_\_ Ft. W/ \_\_\_\_\_ SX  
Bottom Surface @ 260 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W40 SX  
WATER WELL \_\_\_\_\_ SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
TECHNICIAN \_\_\_\_\_ DATE \_\_\_\_\_ Hauling \_\_\_\_\_  
TYPE OF CEMENT 60 40 pcc 6700  
STARTING TIME 7:00 (AM/PM) DATE 12-17-96  
COMPLETION TIME 8:15 (AM/PM) DATE 12-17-96  
CEMENT COMPANY Allied