

3-10-88

061074

API NUMBER 15- 185-22,504-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SE NE NW, SEC. 29, T 22 S, R 13 W/E  
4290 feet from S section line  
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408  
Operator: Trans Pacific Oil Corporation  
Name & Address: 410 One Main Place  
Wichita, KS 67202

Lease Name Spangenberg Well # 1  
County Stafford 127.40  
Well Total Depth 3920 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 318

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Trans Pac Drilling Inc. License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 2:45 a.m. Day: 10 Month: 3 Year: 19 88

Plugging proposal received from Gary Christopher

(company name) Trans Pac Drilling Inc. (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1903' GL  
Anhydrite 784-810'  
1st plug at 810' with 50 sx cement, 2nd plug at 350' with 50 sx cement,  
3rd plug at 40-0' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X \_\_\_\_\_

Operations Completed: Hour: 4:00 a.m. Day: 10 Month: 3 Year: 1988

ACTUAL PLUGGING REPORT 1st plug at 810' with 50 sx cement,

2nd plug at 350' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Water well plugged with 5 sx cement.

RECEIVED STATE CORPORATION COMMISSION

MAR 14 1988 3-14-88

CONSERVATION DIVISION Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED (If not) observe this plugging.

Signed Paul A. Luthi (TECHNICIAN)

DATE 3-16-88

INV. NO. 20114

3-10 APR 14 1988 AUG 26 1988

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 03 month 05 day 88 year

API Number 15-185-22,504-0000

OPERATOR: License # 09408
Name Trans Pacific Oil Corporation
Address 410 One Main Place
City/State/Zip Wichita, Ks. 67202
Contact Person Alan D. Banta
Phone 316-262-3596

SE NE NW Sec. 29 Twp. 22 S, Rg. 13
4950 4290
3630 2970
East
West

CONTRACTOR: License # 05841
Name Trans Pac Drilling Inc.
City/State Wichita, Ks. 67202

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Spangenberg

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield Mud Rotary
Gas Inj X Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Lease Name Spangenberg Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet yes X no
Municipal well within one mile 260 yes X no
Depth to bottom of fresh water 200
Depth to bottom of usable water 200

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Surface pipe by Alternate: 280 1 2
Surface pipe planned to be set
Conductor pipe required 3900
Projected Total Depth feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 3-1-88 Signature of Operator or Agent [Signature] Title Office Manager

For KCC Use:
Conductor Pipe Required feet Minimum Surface Pipe Required 280 feet per Alt. 1 X
This Authorization Expires 3-1-88 Approved By [Signature] 3-1-88

EFFECTIVE DATE: 3-6-88
set 280 + 283/8 on 3-2-88

SE NE NW Sec. 29 Twp. 22 S, Rg. 13 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Table with columns: Plug depth, Top of ARB, Base of Anhyd, or formation with, feet of, and formation details.

Handwritten log entries:
PUSHER Gary Christopher
TD 3920 FORMATION Arbuckle
SURFACE PIPE 8 3/8 @ 318
ANEHYDRITE 784 ELEVATION 1903
STARTING TIME & DATE 3-10-88 2:45 AM
COMPLETION TIME & DATE 3-10-88 4:00 AM
1st PLUG @ 810 FT. W/ 50 SX
2nd PLUG @ 350 FT. W/ 50 SX
3rd PLUG @ 40-0 FT. W/ 10 SX
4th PLUG @ FT. W/ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ 5 SX
CEMENT COMPANY Allied
TECHNICIAN P.A.T.

RECEIVED
STATE CORPORATION COMMISSION
MAR 14 1988
CONSERVATION DIVISION
Wichita, Kansas
6/40 w/ 16 7/8 gel