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2-17-88

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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- N/A 15-185-21319-0000 R
SE NE SE, SEC. 26, T 22 S, R 13 W/R

TECHNICIAN'S PLUGGING REPORT

Operator License # 5673

Operator: W.L. Kirkman, Inc.
Name & Address: P.O. Box 782290
Wichita, KS 67218-2290

1930 feet from S section line

430 feet from E section line

Lease Name Spatz Well # 2 OWWO

County Stafford 121.62

Well Total Depth 3742 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 325

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 3:30 p.m. Day: 17 Month: 2 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 3740.5' PBTD 3725' Perfs at 3701-3674' 5 sets

1st plug sand back to 3390' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 125 sx cement.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4:30 p.m. Day: 17 Month: 2 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back to 3390' and dumped 5 sx cement on top of sand through bailer,

2-23-88

2nd plug pumped into 8 5/8" surface casing with 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, and 125 sx cement.

STATE CORPORATION COMMISSION

Pumping pressure 0-500 psi and shut in pressure 200 psi. FEB 23 1988

Remarks: Used 60/40 Pozmix 6% gel by B.J. Titan. Recovered 2489' of 5 1/2" casing. (If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

DATE 2-29-88

Signed Duane Rankin (TECHNICIAN)

INV. NO. 19931