

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chair
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Corporation Commission

Sam Brownback, Governor

January 06, 2017

KCC WICHITA

Charles McConnell
Southern Star Central Gas Pipeline, Inc.
4700 HWY 56
OWENSBORO KY 42301-9303

JAN 20 2017

RECEIVED

License No. 33097

REQUEST FOR INFORMATION

Re: API No. 15-003-20939-00-00
Well Name: LYTLE 8
N2NWNW, 27-21S-19E
ANDERSON County, Kansas

Operator:

Commission records indicate that the JULY 16, 1979 Intent to Drill on the above-referenced well has expired. Staff has not received a spud call or a Well Completion Report ("ACO-1") for this well.

Please indicate below whether the well was drilled, by check-marking one of the two boxes below.

This well WAS drilled: ☒

This well WAS NOT drilled: ☐

Please sign and date this letter, and return it to the Commission at the address listed at the top of this page.

Signature: Charles McConnell

Date: 1/17/17

Pursuant to K.A.R. 82-3-128, failure to verify requested information shall be punishable by a \$100 penalty.

**Failure to complete and return this letter
by JANUARY 20, 2017
shall be punishable by a \$100 per-well administrative penalty.**

Please contact me at (316) 337-6200 if you have any questions.

Sincerely,

KAREN J. RITTER
Production Department

Karen Ritter

From: McConnell, Charlie <Charlie.C.McConnell@sscgp.com>
Sent: Tuesday, January 17, 2017 1:43 PM
To: Karen Ritter
Cc: Meyer, Tim
Subject: RE: Request For Information
Attachments: KCC_Request_for_Information_Lytle_8_signed.pdf; Lytle_8_KCC.pdf

Categories: Red Category

Karen,

In regards to API No. 15-003-20939-00-00, Lytle #8, after the guys in the field looked through some files, we can confirm this well was drilled.

Please find attached a scan of the original Request for Information from the KCC signed by me that will also be mailed to you. Additionally attached are some documents from our files that support the conclusion that the well was drilled.

Please let me know if you received this email or if you have any questions.
Charlie

CHARLES C. McCONNELL
PRINCIPAL ENGINEER - STORAGE SERVICES
SOUTHERN STAR CENTRAL GAS PIPELINE, INC.
270.852.4489 812.746.5710(mobile)



CITIES SERVICE GAS COMPANY

FIRST NATIONAL CENTER EAST - OKLAHOMA CITY, OKLAHOMA

PHONE (405) 236-0600

REPLY TO
POST OFFICE BOX 25128
OKLAHOMA CITY, 73125

February 27, 1981

Mr. Robert Umbarger
dba Lytle Oil Company
506 N. Pine
Garnett, Kansas 66032

Dear Mr. Umbarger:

RE: Caldwell-Lytle #8
C-NW-NW Sec. 27-21S-19E
Anderson County, Kansas

Enclosed please find three executed copies of an "Agreement"
between Lytle Oil Company and Cities Service Gas Company concerning
the above captioned well.

Sincerely,

L.M. Barnes, Manager
Gas Storage

LMB:vln

enclosures

cc: E.U. Bond

*LYNN WILSON
316-473-3848
MAR 2 1981*

*316-473-4373
MAR 2 1981*

*316-222-1824
MAR 2 1981*



CITIES SERVICE GAS COMPANY

FIRST NATIONAL CENTER EAST - OKLAHOMA CITY, OKLAHOMA
PHONE (405) 236-0600

REPLY TO
POST OFFICE BOX 25128
OKLAHOMA CITY, 73125

February 9, 1981

Mr. Robert Umbarger
dba Lytle Oil Company
506 N. Pine
Garnett, Kansas 66032

Dear Mr. Umbarger:

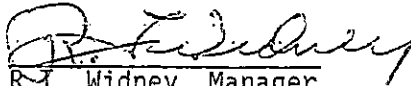
RE: Caldwell-Lytle #8 C-NW-NW
Sec. 27-21S-19E, Anderson Co., KS.

Cities Service Gas Company (Cities) understands that pursuant to personal conversations between you and Mr. E.U. Bond in February 1981 the following agreements were made and agreed to, to be confirmed by letter:

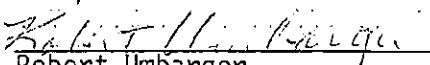
- (1) In return for certain favors, you will and you do hereby grant, convey and deliver to Cities and Cities does hereby accept from you the borehole together with the long string of said Caldwell-Lytle #8.
- (2) Cities agrees, at its sole cost and risk, to pull all rods and tubing and deliver same with other equipment attached thereto at the well site to you. Cities is not responsible for the condition of the reclaimed equipment delivered at the well site.
- (3) Cities will shut in said well and use it in connection with its underground gas storage reservoir in the North Welda Field and/or assume and satisfy the obligations of plugging and abandoning said well in accordance with the rules and regulations of the Kansas Corporation Commission.

Upon Cities' receipt of a copy of this letter, properly executed and acknowledged, Cities will endeavor, as soon as possible, to pull all rods, tubing and attached equipment and deliver same at the surface at the well site to you, and Cities will accept the wellbore and long string in the Caldwell-Lytle #8 to use as they deem necessary.

Sincerely,


R. F. Widney, Manager
Gas Supply Administration

Accepted and approved
this 26 day of Feb, 1981


Robert Umbarger
dba, Lytle Oil Company

Aug. 11, 1979

Kent Drilling Co.

TELEPHONE 448-3782

GARNETT, KANSAS 66032

GLENN CALDWELL

LYTLE NO. 8

49	Rocks & lime	49	4" set @ 809.45 & cemented to
139	Shale	188	surface.
31	Lime	219	
67	Shale	286	
54	Lime	340	
6	Shale	346	
20	Lime	366	
6	Shale	372	
19	Lime	391	
176	Shale	537	
3	Lime	570	
5	Shale	575	
13	Lime	599	
54	Shale	642	
8	Lime	650	
13	Shale	663	
5	Lime	668	
19	Shale	687	
8	Lime	695	
53	Shale & shells	745	
18	Sandy shale	764	
15	Oil sand	779	
36	Shale	815	T.D.

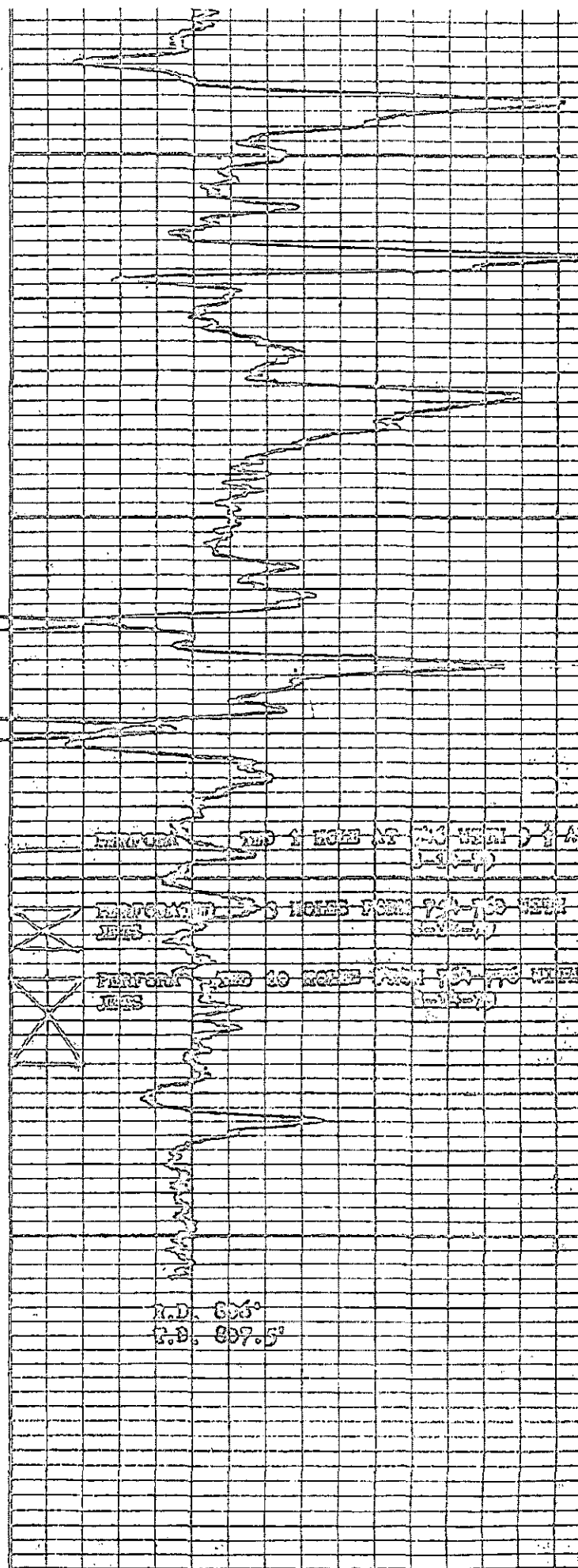
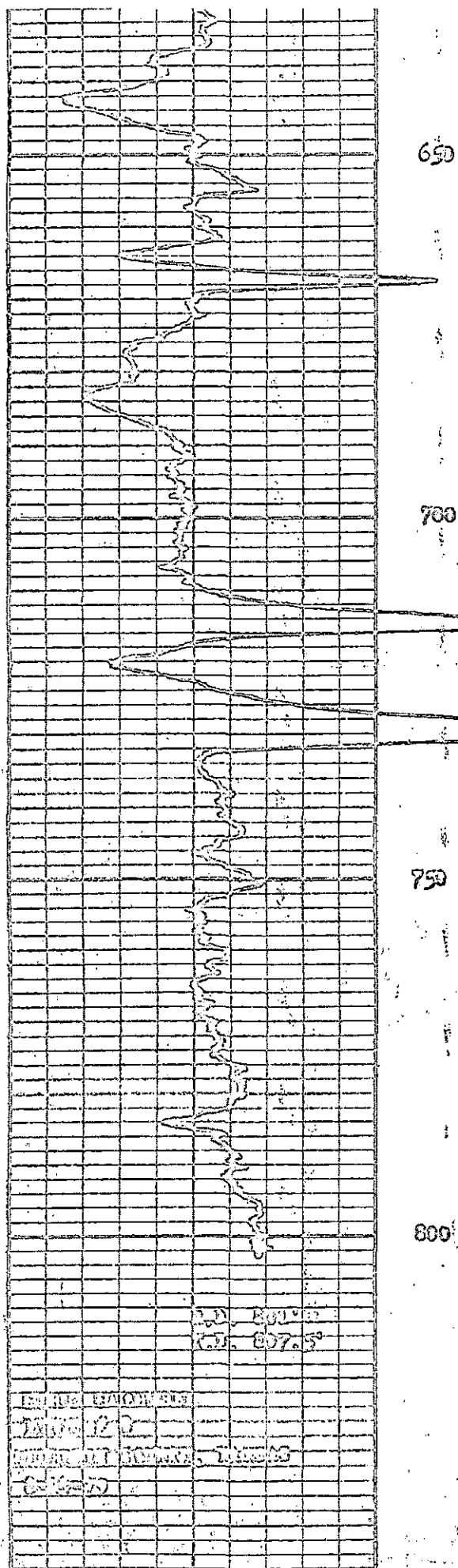
Property of P. H. Umbarger
Garnett, KS

NUCLEAR WELL LOG

§ 205 B West Main

Chanute, Kansas 66720

[illegible]



WELDA GAS STORAGE

Gas-Oil Ratio Test

Caldwell-Lytle No. 8 Bob Umbarger - Operator

December 15, 1980

No. Welda #0-29	SIP Storage Formation	382.8 PSIG
" " " "	Bush City "	326.7 "
Caldwell-Lytle No. 8		361.0 "

Started venting Caldwell-Lytle No. 8 through a separator at 1:00 PM
at 4:00 PM - Rate of flow was 250 MCFD with 20# back pressure, no fluid.

12-16-80

8:00 AM Caldwell-Lytle No. 8 was producing gas at the rate of 250 MCFD with 15#
back pressure, and no fluid
4:00 PM The same as at 8:00 AM

12-17-80 Caldwell-Lytle No. 8 was producing gas at the rate of 228 MCFD with 13#
back pressure, and a trace of oil, less than 3 gallons in the separator.
4:00 PM The same rate but no fluid.

12-18-80 Caldwell-Lytle No. 8 was producing gas at the rate of 186 MCFD with 15#
back pressure, and no fluid. 8:00 AM

12-19-80 Caldwell-Lytle No. 8 was producing gas at the rate of 124 MCFD with 15#
back pressure, and no fluid. 8:00 AM
Shut in the well and hauled the test equipment to the Welda yard.

EUE

WELL TREATMENT REPORT



DOWELL DIVISION OF DOW CHEMICAL U.S.A.

DATE

8-16-79

JWL-694-M PRINTED IN U.S.A.

WELL NAME AND NUMBER

Lytle #8

LOCATION

Sec. 27-21-19E

CUSTOMER REPRESENTATIVE

Glen Caldwell

TREATMENT NUMBER

3-6-9936

POOL

FORMATION

SANDSTONE

JOB DONE DOWN

TUBING ☐ CASING ☒ ANNULUS ☐

ALLOWABLE PRESSURE

TGB: CSG:

COUNTY

Anderson

STATE

KANSAS

TYPE OF WELL

OIL ☒ GAS ☐ WATER ☐ INJ. ☐

TYPE OF SERVICE

☒ Acidizing ☐ Sand Control ☐ Fracturing ☐ Other

SERVICE NAME

WF-20

AGE OF WELL

NEW WELL ☒ REWORK ☐

TOTAL DEPTH

870

STATIC BHT

CASING SIZE

9 5/8"

CASING DEPTH

TUBING SIZE

TUBING DEPTH

LINER SIZE

LINER TOP-BOTTOM

PACKER TYPE

PACKER DEPTH

OPEN HOLE

CASING VOL.

13

TUBING VOL.

ANNULAR VOL.

CUST. NAME

Glen Caldwell

ADDRESS

Box 72

CITY, STATE

GARNETT, KANSAS 66032

REMARKS:

PERFORATED INTERVALS

TOP	TO	BOTTOM	NO. OF HOLES	TOP	TO	BOTTOM	NO. OF HOLES
776	TO	---	1		TO		
759	TO	60	3		TO		
769	TO	76	10		TO		

FOR CONVERSION PURPOSES 24 BBLs EQUALS 1000 GALLONS

ARRIVED ON LOCATION:

LEFT LOCATION:

DIAMETER OF PERFORATIONS =

TIME	INJECTION RECORD						PRESSURE		NOTATIONS
	LIQUID RATE BPM	TYPE OF FLUID	STAGE VOL. BBLs	CUM. VOL. BBLs	PROP. TYPE	PROP. #/GAL	CSG.	TGB.	
									Pre-Job Pressure Test
									Safety Meeting
2:09		WF-20	0	0			3900		Start Prod
2:11		" "	20	20	20/90 2#		1600		Start 20/90 2# prod
2:11		" "	13	33	" "		1600	1100	20/90 and Packer
2:18		" "	77	80			1400		Start Flush
2:18 18		" "	30	110			1250		Flush Complete
							650		1510
									Stage 6 Ball Seals

FRAC GRADIENT

AVG. INJECTION RATES

LIQ 18

W/DROP

TOTAL FLUID

110 BBLs

TOTAL PROP

5000 LBS

OTHER MATERIALS INJECTED

TYPE	PURPOSE	AMOUNT
J-267	Gel	100#
L-53	Clay Gel	10 gals
20/90	Stage	5000
Ball Seals		0

MAX 3900

FINAL 1250

AVG 1350

IMMED. SIP 650

15 MIN. SP

PREVIOUS TREATMENTS AND DATES

PRODUCTION PRIOR TO THIS TR

☐ Test ☐ Stabilized

DOWELL LOCATION

Garnett, Kansas

DOWELL TREATMENT SUPERVISOR

K. J. Williams

Plug the Calwell #8, Bush City zone, located in the North Welda Field

Plugged 4-1-81 by Halliburton

Casing: 4 1/2" OD at 309.45' Cemented to surface.

Perforated: 1 shot at 746'

3 shots at 754' - 760'

10 shots at 764' - 776'

Frac by Dowell 8-16-79 Maximum Treating pressure 3900#

Total fluid 110 bbls. - 5000# of 20/40 sand

PLUG RECORD:

3-30-81 killed with water pulled rods and 2" tubing and shut in.

4-1-81 Ran 2 3/8" EUE 8rd thd tubing and a Halliburton EZ Drill 2 3/8" EUE x 4 1/2" SV packer and set the packer at 695'. Pumped in 4000 gal. of Injectrol G, followed by 575 sacks regular Portland cement blended with 0.8% Halad-9. Average treating pressure 900# Maximum and Final treating pressure 1000#. Average rate 2 1/2 bbl. per minute. Instant Shut-in pressure 500#.

Pulled 2 3/8" EUE tubing, cut off the 4 1/2" casing below ground level, welded a plate on top, leaving a vent, and filled to the surface with dirt.