

15-199-20377-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
July 2014
Form must be Typed

Submit in Duplicate

Operator Name: Raven Resources		License Number: 33953	
Operator Address: P.O. Box 721880		Oklahoma City OK 73172 2057	
Contact Person: David Stewart		Phone Number: 405 773-7340	
Lease Name & Well No.: RP Cattle Co. #1-4		Pit Location (QQQQ): _____ - _____ - NE - NW Sec. 4 Twp. 12 R. 41 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1,980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Wallace _____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 20 _____ (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay	
Pit dimensions (all but working pits): _____ 10 _____ Length (feet) _____ 10 _____ Width (feet) Depth from ground level to deepest point: _____ 4 _____ (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and detection of liner integrity, including any special monitoring. <div style="text-align: right;"> <p>Received KANSAS CORPORATION COMMISSION DEC 22 2016 CONSERVATION DIVISION WICHITA, KS</p> </div>	
Distance to nearest water well within one-mile of pit: _____ N/A _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ fresh water Number of working pits to be utilized: _____ 1 _____ Abandonment procedure: _____ let dry and backfill _____ Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ 12/22/16 _____ Date		_____ Dean Wlosin, Excell Services LLC _____ Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: 12/22/16	Permit Number: 15-199-20377-00-00	Permit Date: 12/22/16	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mall to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513