

15-199-20339-00-00

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
July 2014
Form must be Typed

Submit in Duplicate

Operator Name: Raven Resources		License Number: 33953	
Operator Address: P.O. Box 721880		Oklahoma City OK 73172 2057	
Contact Person: David Stewart		Phone Number: 405 773-7340	
Lease Name & Well No.: Agway Farms #1-12		Pit Location (QQQQ): _____ - _____ - _____ - <u>SW</u> Sec. <u>12</u> Twp. <u>12</u> R. <u>42</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,320</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>1,320</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Wallace</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>20</u> (bbbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Native Clay</u>	
Pit dimensions (all but working pits): <u>10</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Received KANSAS CORPORATION COMMISSION DEC 22 2016 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit: <u>3960</u> ^{373'} feet Depth of water well <u>80</u> feet	Depth to shallowest fresh water <u>60</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh water</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>let dry and backfill</u> Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>12/22/16</u> Date		<u>Dea Wain Sor Excell Services LLC</u> Signature of Applicant or Agent	

KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <u>12/22/16</u>	Permit Number: <u>15-199-20339-00-00</u>	Permit Date: <u>12/22/16</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No