

15-199-20380-00-00

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT

Form COP-1  
July 2014  
Form must be Typed

Submit in Duplicate

Operator Name: Raven Resources		License Number: 33953 ✓	
Operator Address: P.O. Box 721880		Oklahoma City OK 73172 2057	
Contact Person: David Stewart		Phone Number: 405 773-7340	
Lease Name & Well No.: Agnew #1-15		Pit Location (QQQQ): _____ SE _____ NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 20 _____ (bbls)	Sec. 15 Twp. 11 R. 42 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input checked="" type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 660 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Wallace _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Native Clay	
Pit dimensions (all but working pits):    10 _____ Length (feet)    10 _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point:    4 _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <div style="text-align: center;">Received KANSAS CORPORATION COMMISSION <b>DEC 22 2016</b> CONSERVATION DIVISION WICHITA, KS</div>	
Distance to nearest water well within one-mile of pit: N/A 4948 feet    Depth of water well    110 feet		Depth to shallowest fresh water    77 feet Source of information: <small>KCC</small> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover:    fresh water Number of working pits to be utilized:    1 Abandonment procedure:    let dry and backfill Drill pits must be closed within 385 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
12/22/16 Date		Dea Mason for Excell Services LLC Signature of Applicant or Agent	

<b>KCC OFFICE USE ONLY</b>			
<input type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: 12/22/16	Permit Number: 15-199-2038000-00	Permit Date: 12/22/16	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513