

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form U3C  
June 2015  
Form must be Typed  
Form must be completed  
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 100  
Name: Kansas Corporation Commission  
Address 1: 3450 N. Rock Rd. Building 600, Su.601  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67226 + \_\_\_\_\_  
Contact Person: David Bollenback  
Phone: (316) 337-7401  
Lease Name: Lamp  
Well Number: #1

API No.: 15-173-20308-00-01  
Permit No.: D-24,724  
Reporting Year: 2016  
(January 1 to December 31)  
\_\_\_\_ - \_\_\_\_ SE SE Sec. 7 Twp. 28 S. R. 1  E  W  
(00000) 3766 feet from  N /  S Line of Section  
1297 feet from  E /  W Line of Section  
County: Sedgwick

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FEB 27 2017  
CONSERVATION DIVISION  
WICHITA, KS

**I. Injection Fluid:**

Type (Pick one):  Fresh Water  Treated Brine  Untreated Brine  Water  
Source:  Produced Water  Other (Attach list)  
Quality: Total Dissolved Solids: 1500 mg/l Specific Gravity: \_\_\_\_\_ Additives: \_\_\_\_\_  
(Attach water analysis, if available)

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**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle  
Maximum Authorized Injection Rate: 5000 barrels per day  
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: \_\_\_\_\_ (Include TA's)

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	15840	0	0	0	14
May	15840	0	0	0	14
June	15840	0	0	0	14
July	15840	0	0	0	14
August	15840	0	0	0	14
September	15840	0	0	0	14
October	15840	0	0	0	14
November	0	0	0	0	0
December	0	0	0	0	0
<b>TOTAL</b>	<b>110880</b>		<b>0</b>		

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